

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 17, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Allison Unit, Well No. 12 (MD), in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
G, Sec. 14, T. 32N, R. 7W, NMPM., Blanco M.V. Pool
Unit Letter

San Juan County. Date Spudded 6-7-57 Date Drilling Completed 12-27-57
Please indicate location: Elevation 6647' Total Depth 8320' MEC.O. 8317'

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1825'N, 1550'E

Top Oil/Gas Pay 5796' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5796-5812; 5822-5832; 5842-5850; 5860-5870
Open Hole None Depth 6040' Casing Shoe 8129' Depth 8129' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	191'	225
9 5/8"	3695'	1380
7 5/8"	6030'	300
5 1/2"	2341'	225
2"	8129'	---

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 6924 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gals. water & 50,000# sand

Casing Tubing Date first new
Press. 1562 Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: 7-20-58 Rig up Anschütz Oil Co. Rig # 2.
7-23-58 Finished pulling tubing.

7-24-58 Ran 258 jts. & 5 subs. 2" NUE tbg. (8129') landed @8139'. Otis circ. sleeve 5925-5927'. Baker Mod. "D" Per. @5957'. Perf. nipple 8133-8136'. Otis choke nipple @8132'. Pulled 2 Otis chokes. I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 19 1959, 19

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

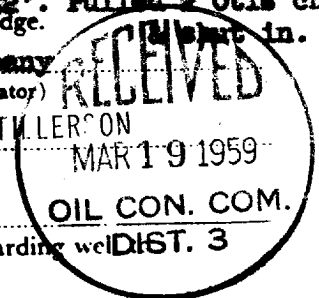
By: Original Signed Emery C. Arnold
Supervisor Dist. # 3
Title _____

By: ORIGINAL SIGNED J.J. TILLERSON
(Signature)

Title Petroleum Engineer OIL CON. COM.
Send Communications regarding well Dist. 3

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. of persons	5	
Vehicle		
Driver	2	
Passenger	1	
Operator	1	
Inspector		
File	1	✓