## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  R1 Page Satural Gas Company Allison Unit., Well No. 12 (MD)., in. SW 1/4. ME 1/4, (Company or Operator) (Lease)  G   |
|--|
| R1 Page Natural Gas Company Alliaon Unit., Well No. 12 (MD), in SW 1/4, (Company or Operator)  G   |
| G Sec. 14 T. 32M R. 7N NMPM., NMPM., Los Pinos Dakota. Pool  UNN LANCE  San Juan County. Date Spudded 6-7-57 Date Drilling Completed 12-27-57  Please indicate location:  Top Oil/Gas Pay 8082 (Perf.) Name of Prod. Form. Dakota  PRODUCING INTERVAL -  Perforations 8082-8102; 8134-8166  Open Hole None Depth Casing Shoe 8317 Depth Tubing 8129 Tob Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size |
| County. Date Spudded   6-7-57   Date Drilling Completed   12-27-57   |
| Please indicate location:  Top Oil/Gas Pay 8082 (Perf.) Name of Prod. Form. Dekota  PRODUCING INTERVAL -  Perforations 8082-8102; 8134-8166  Open Hole None Depth Casing Shoe 8317 Depth Tubing 8129 Oil Well Test -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size   |
| D   C   B   A  |
| D C B A PRODUCING INTERVAL -  Perforations 8082-8102; 8134-8166  Depth Casing Shoe 8317' Depth Tubing 8129'  Choke  Natural Prod. Test:  |
| Open Hole None Casing Shoe 8317 Tubing 8129  OIL WELL TEST - Choke  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size   |
| Open Hole None Casing Shoe 8317 Tubing 8129  OIL WELL TEST - Choke  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size   |
| L K J I  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size  |
| Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size   |
|  |
| Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  |
| M N O P load oil used):bbls.oil,bbls water inhrs,min. Size   |
| GAS WELL TEST -  |
| 1825'N, 1550'E Natural Prod. Test: MCF/Day; Hours flowed Choke Size  |
| Tubing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):   |
| Sire Feet Sax Test After Acid or Fracture Treatment: 10,407 MCF/Day; Hours flowed 3  |
| 13 3/8" 191' 225 Choke Size 3/4" Method of Testing: Calculated A.O.F.  |
| taid on Enacture Treatment (Give amounts of materials used, such as acid, water, oil, and  |
| 9 5/8" 3695' 1380   sand): 60,000 gals. water & 50,000# sand   |
| 7 5/8" 6030' 300 Sand): Cosing Tubing Press. Press. 2325 Date first new oil run to tanks   |
| 5 1/2" 2341' 225 Gil Transporter El Paso Matural Gas Mondanets Company   |
| 2" 8129' Gas Transporter El Paso Entural Gas Company Remarks: 2-20-58 Rig up Anniburtz Oil Co. Rig # 2.  |
| Remarks: 7-23-58 Finished pulling tubing.  |
| m ol mo new one at a second of the three (81001) lended males Otis circ. sleeve 5925-5927  |
| Mod. "D" Baker pkr. 65957'. Perf. nipple 6133-6136' Otis choke nipple 68132' Pulled 2 Otis of the large certify that the information given above is true and complete to the best of my knowledge.   |
| MAR 19 1934 10 ET PERO RECUPET CHE COMPANY   |
| (Company or Operator)  |
| Original Signed Emery C. Arnold  |
| By: Original Signed Emery C. Arnold Title Petroleum Engineer MAR CON. 3  |
| Send Communications regarding well in DIS1.  |
| Title Supervisor Dist. # 3  Name E. S. Oberly  |

Address Box 997, Farmington, New Mexico

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|  | OIL CONSERVATION COMMISSION  |
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Job separation sheet

well file

STATE OF NEW MEXICO COUNTY OF SAN JUAN

I. Mack M. Mahaffey, being first duly sworn upon my oath depose and say as follows:

I am an employee of Baker Oil Tools, Inc., and that on July 24, 1958, I was called to the location of the El Paso Natural Gas Company Allison Unit No. 12 (MD) Well located in the SWNE/4 of Section 14, Township 32 North, Range 7 West, N.M.P.M., for advisory service in connection with installation of a production packer. In my presence, a Baker Model "D" Production Packer was set in this well at 5957 feet in accordance with the usual practices and customs of the industry.

mack m. mshaffy

Subscribed and sworm to before me this 18th day of March, 1959.

New Mexico



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