

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1825' FNL, 1550' FEL, Sec. 14, T-32-N, R-7-W, NMPM

DHC-1461

5. Lease Number
SF-078459B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Allison Unit

8. Well Name & Number

Allison Unit #12

9. API Well No.

30-045-11429

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pay add and commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-27-97 MIRU. SDON.

8-28-97 ND WH. NU BOP. TIH w/free point to top of pkr @ 5958'. Chemical cut tbg @ 5952'. 2 3/8" tbg parted. TOOH w/20 jts 2 3/8" tbg. SDON.

8-29-97 TOOH w/187 jts 2 3/8" tbg. TIH w/mill to top of fish @ 5945'. Establish circ. Mill fish @ 5945-5946'. TOOH w/ mill. SD for weekend.

9-2-97 TIH, tag up @ 5942'. Establish circ. Latch fish @ 5947'. TOOH w/fish & fishing tools. SDON.

9-3-97 Fishing. SDON.

9-4-97 Fishing. TOOH w/pkr & fishing tools. TIH, blow well & CO. SDON.

9-5-97 Blow well & CO. TOOH. TIH w/RBP & pkr: set RBP @ 5740', pkr @ 5730'. Fill hole w/2% Kcl wtr. PT RBP, failed. SDON.

9-6-97 TOOH w/pkr. Spot 2 sx sd on RBP. TIH. Ran CBL @ 1800-5700' w/1000 psi, TOC @ 5100'. Perf 2 sqz holes @ 5080'. TIH w/pkr, set @ 4883'. Establish injection. Pump 200 sx Class "B" neat cmt below pkr. Sqz to 1500 psi. WOC. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 10/12/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date

OCT 20 1997

FARMINGTON DISTRICT OFFICE

NMOCD

9-7-97 TOOH w/pkr. TIH, tag TOC @ 4996'. Drill cmt. PT csg to 1000 psi/15 min, OK. Circ hole clean w/2% Kcl wtr. TOOH. Ran CBL @ 3800-5100', TOC not determined. Perf 2 sqz holes @ 4470'. Establish injection. SDON.
 9-8-97 TIH w/pkr. Establish injection. Pump 300 sx Class "B" neat cmt w/0.25 pps Cellophane, 2% calcium chloride. Displace below pkr. WOC. TOOH w/pkr. SDON.
 9-9-97 PT BOP to 1000 psi/15 min, OK. TIH, tag TOC @ 4342'. Drill cmt @ 4342-4530'. PT csg to 1000 psi/15 min, OK. TOOH. TIH, ran CBL @ 1772-4842', TOC @ 1920'. SDON.
 9-10-97 TIH w/csg scraper to 5330'. Load hole w/2% Kcl wtr. TOOH. TIH, tag up @ 5630'. TIH, perf Cliff House/Menefee w/1 SPF @ 5200-5210', 5400-5410, 5600-5610' w/30 0.28" diameter holes total. SDON.
 9-11-97 TIH w/pkr, set @ 5139'. PT pkr to 1000 psi, OK. SD for weekend.
 9-15-97 Acidize w/1950 gal 15% Hcl. Frac Cliff House/Menefee w/75,000# 20/40 Arizona sd, 2240 bbl slk wtr. Release pkr, TOOH. TIH w/gauge ring to 5200'. TOOH without gauge ring. TIH w/RBP, set @ 5060'. PT RBP to 1000 psi, OK. Spot 2 sx sd on RBP. Perf Lewis w/2 SPF @ 4390-4395', 4545-4550', 4830-4835', 4995-5010'.
 9-16-97 PT RBP to 3500 psi, OK. Acidize w/1000 gal 15% Hcl. Frac Lewis w/190,000# 20/40 Arizona sd, 25# x-link gel. CO after frac.
 9-17-97 Blow well & CO.
 9-18-97 Blow well & CO. Latch RBP, TOOH. TIH, blow well & CO.
 9-19-97 Blow well & CO. TOOH. TIH to fish for gauge ring. Fishing.
 9-20/25-97 Fishing.
 9-26-97 TOOH w/fishing tools. No fish. TIH w/176 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5725'. ND BOP. NU WH. RD. Rig released.
 10-1-97 MIRU. ND WH. NU BOP. TOOH w/176 jts 2 3/8" tbg. TIH w/fishing tools.
 10-2/4-97 Fishing.
 10-5-97 Fishing. TOOH w/fishing tools & fish. TIH to 5700'. Blow well & CO.
 10-6-97 Blow well & CO. TOOH.
 10-7-97 TOOH. TIH w/259 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 8108'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-1461.