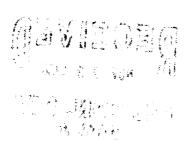
UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Repo	rts on Wells	
1. Type of Well GAS	DECEIVED	SF-078459-B If Indian, All. or Tribe Name Unit Agreement Name
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	NOV 2 3 1998	Allison Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 4. Location of Well, Footage, Sec., T, R, M 1825'FNL 1550'FEL, Sec.14, T-32-N, R-7-W,	10 NMPM	Well Name & Number Allison Unit #12 API Well No. 30-045-11429 D. Field and Pool Blanco MV/Basin DK County and State San Juan Co, NM
X Notice of Intent Abandon Recompl Subsequent Report Pluggin Casing	Type of Action ment Change of P etion New Constru g Back Non-Routine Repair Water Shut g Casing Conversion	Plans action Fracturing off
It is intended to run a spinner survey to the attached procedure.	on the subject well acc	RECEIVED RECEIVED 98 NOV 19 PM 1: 46 970 FARMINGTON, NM
14. I hereby certify that the foregoing is Signed May had hereby Title Reg	true and correct. ulatory Administrator Da	· · · · · · · · · · · · · · · · · · ·
(This space for Federal or State Office use) APPROVED BY Spencer Title CONDITION OF APPROVAL, if any:	Date	NUN 5 U 1000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Allison Unit #12

Blanco Mesaverde/Basin Dakota Unit G, Section 14, T32N, R07W San Juan County, New Mexico Elevation 6647' GL, 6657' KB

LAT: 36.982498 LONG: 107.531784

Summary:

The Allison Unit #12 was spudded in June of 1957 and was originally completed in the Point Lookout and the Dakota. In August of 1997 the Cliffhouse, Menefee, and Lewis were added and the Mesaverde and Dakota were commingled. By running the spinner flowmeter the percent contribution of the Lewis and of the individual zones within the Lewis can be determined. The data gathered in this sweep of spinner surveys will be combined with the spinner data gathered in the spring of 1998 to help determine the ideal stimulation design for the Lewis Shale.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA NEEDED. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL OR STEVE CAMPBELL TO DISCUSS ALTERNATIVES.

- 2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
- 3. MOL, hold safety meeting and RU slickline unit. SI Master valve. ND bullplug on flowtee. RU full lubricator and test to 1500 psi. Open master valve. RIH w/slickline and set tubing choke in FN @ 8075 ' (1.81" I.D. bore). RD slickline unit. SI master valve.
- 4. RU workover unit. Check all safety equipment to insure proper location and working order. ND wellhead and NU 7-1/16" 3M BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
- 5. Strip 259 jts. 2-3/8" 4.7# J-55 EUE tubing through the stripping head and stand back. ND stripping head. SI rams on BOP.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

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- **6.** RU Schlumberger. RU full lubricator and test to 1500 psi. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL. Correlate depth to GR/CCL logs provided by the engineer on location.
- 7. Take spinner survey readings at the following stations:

•	Station #1	4380'	Above Navajo City Chacra
•	Station #2	4535'	Top of Navajo City Chacra
•	Station #3	4820'	Top of Otero Chacra
•	Station #4	4985'	Top of Middle Bench of the Otero Chacra
•	Station #5	5285'	Top of Upper Cliff House
•	Station #6	5786'	Top of Point Lookout

- **8.** Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL and SI rams on BOP. RD full lubricator. RD and release Schlumberger.
- 9A. If fill, TIH w/ 3-7/8" bit and CO to PBTD. TOOH.
- 9. NU stripping head. Open rams on BOP. Strip 194 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 8108'. ND stripping head, BOP, spool, and blooie line. NU wellhead. RD and release rig.
- 10. NU bullplug and flowtee. Open master valve and put well on production.