

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY El Paso Natural Gas Company, Box 997, Farmington, New Mexico
(Address)

LEASE Allison Unit WELL NO. 9 UNIT G S 13 T 32N R 7W
DATE WORK PERFORMED 1-14-56 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Water Fracture

Detailed account of work done, nature and quantity of materials used and results obtained.

Water Fractured Dakota through open hole 7857' - 7986' with 30,600 gallons water and 37,600# sand. Breakdown pressure 2100#, maximum pressure 3600#, average treating pressure 2200#. Injection rate 46.7 bbls./min. Flush 4200 gallons. Natural gage 824 MCF/D.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____
Oil Production, bbls. per day _____
Gas Production, Mcf per day _____
Water Production, bbls. per day _____
Gas-Oil Ratio, cu. ft. per bbl. _____
Gas Well Potential, Mcf per day _____
Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name Ernest C. Clark
Title Oil and Gas Inspector Dist. #3.
Date 2-3-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. S. Cherry
Position Petroleum Engineer
Company El Paso Natural Gas Company



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