

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 MAR 26 AM 11:09

1. Type of Well
GAS

RECEIVED
MAR 30 1998

070 FARMINGTON, NM

5. Lease Number
SF - 078459-B
6. If Indian, All. or
Tribe Name

2. Name of Operator

OIL CON. DIV.

DIST. 3

7. Unit Agreement Name
Allison Unit

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Allison Unit #8

9. API Well No.
30-045-11433

4. Location of Well, Footage, Sec., T, R, M

1757' FNL, 990' FEL, Sec. #15, T-32-N, R-7-W, NMPM

10. Field and Pool
Blanco MV

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☒ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other - Commingle

13. Describe Proposed or Completed Operations

Please cancel our intent sundry dated 3-3-98 to sidetrack this well. It is now intended to clean out the wellbore and deepen the well within the Mesaverde in the following manner:

TOOH w/tbg. Set retrievable bridge plug @5660'. Load well w/water, PT 7" csg to 1000 psi. Run CBL-CCL-GR from 5660' to surface. Pull retrievable bridge plug from well. CO open-hole and deepen well to a new TD of 6105'. Run open-hole logs from 6105'-5760'. A 4 1/2", 10.5# J-55 liner will be run in the well from 6105'-5660'. The liner will then be cemented from 6105'-5660' w/70 sx Class "B" 50/50 poz w/5 pps Gilsonite, 0.25 pps cellophane, 0.4% fluid loss (93 cu ft, 100% excess). The Mesaverde formation will then be selectively perforated and fracture stimulated. Tbg will be run into the well and the well will be returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/25/98

VKH

(This space for Federal or State Office use)

APPROVED BY [Signature]

Title

Date

MAR 26 1998

CONDITION OF APPROVAL, if any:



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
98 SEP 24 PM 3:33

1. Type of Well
GAS

5. Lease Number
SF-078459B
6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
Allison Unit

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1757' FNL, 990' FEL, Sec. 15, T-32-N, R-7-W, NMMPM DIST. 3

8. Well Name & Number
Allison Unit #8
9. API Well No.
30-045-11433
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack	

13. Describe Proposed or Completed Operations

It is intended to sidetrack the subject well in the following manner:

TOOH w/tbg. Set cmt retainer near bottom of 7" csg. TIH w/2 7/8" tbg. String into retainer, pick up into test position. PT tbg to 2500 psi. String completely through retainer, load backside w/wtr. PT to 500 psi. Squeeze open hole w/approximately 2 1/2" sx Class "B" neat cmt. Pull out of retainer. Spot cmt on top of retainer. Pull up one jt & reverse excess cmt out. TOOH. PT 7" csg to 1000 psi. TIH w/whipstock, set @ approx. 5545'. Cut window in 7" csg & sidetrack 7" csg w/6 1/4" hole. Drill to approx 6200'. TOOH w/whipstock. Run a 4 1/2" lnr longstring (10.5#, J-55 csg) and cmt w/126 sx Class "B" 50/50 poz w/2% gel, 0.4% Halad-344, 0.1% HR-5, 0.25 pps Flocele, 5 pps Gilsonite. Selectively perf and frac the Mesaverde formation. CO after frac and return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LW) Title Regulatory Administrator Date 9/22/98
vkh

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date OCT - 1 1998

CONDITION OF APPROVAL, if any: