

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

98 NOV 23 PM 2:04

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-078459B

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name
Allison Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.
DIST. 3

8. Well Name & Number

Allison Unit #8

9. API Well No.

30-045-11433

4. Location of Well, Footage, Sec., T, R, M

1757' FNL, 990' FEL, Sec. 15, T-32-N, R-7-W, NMPM

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other	

13. Describe Proposed or Completed Operations

8-7-98 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg, tbg parted @ 2351'. TIH w/overshot to top of fish @ 2351'. Engaged fish. TOOH w/overshot & fish. TIH w/wireline. Ran 6 1/4" GR to 5720'. Set RBP @ 5700'. PT RBP & csg to 1000 psi, OK.

8-8-98 Ran GR-CBL-CCL-CCL @ 5700-5730'. TOC @ 5280'. TOOH w/wireline. TIH to 2351'. Engaged RBP & TOOH. TIH w/6 1/4" bit. Establish circ. CO @ 5760-5914'.

8-10-98 Reamed @ 5760-6080'. Drill 6 1/4" hole @ 6080-6155'. Blow well & condition hole. Reamed to 6155' w/air.

8-11-98 TOOH w/bit. TIH w/underreamer to 5769'. Establish circ. Underream @ 5769-5985'.

8-12-98 TOOH w/underreamer. TIH w/6 1/4" bit to 5825'. Reamed to 6155'. Blow & condition hole. TOOH w/bit.

8-13-98 TIH w/177 jts 2 7/8" 6.5# L-80 tbg, set @ 5696'. ND BOP. NU WH. RD. Rig released.

10-24-98 MIRU. ND WH. NU BOP.

10-26-98 TOOH w/2 7/8" tbg. TIH w/7" cmt retainer, set @ 5542'. PT tbg to 2000 psi, OK.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/17/98
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date **ACCEPTED** **RECORD**
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMCOO

10-27-98 Squeezed open-hole w/219 sx Class "B" neat cmt (253 cu ft), displaced w/31 bbl wtr. One bbl left on top of cmt retainer. Reverse circ 45 bbl out. TOOH. TIH w/wireline. Perf 2 squeeze holes @ 5150'. TOOH w/wireline. TIH w/7" cmt retnr, set @ 5008' KB.

10-28-98 Attempt to circ backside w/air. Squeezed w/200 sx Class "B" 50/50 poz w/2% calc chloride, 0.4% fluid loss, 3 pps Gilsonite(254 cu ft), displaced w/28 bbl wtr. One bbl left on top of cmt retainer. Reverse circ 60 bbl out. TOOH.

10-29-98 TIH w/wireline. Ran CBL @ 4300-4979', no cmt. TOOH w/wireline. TIH w/6 1/4" bit, 154 jts 2 7/8" 6.5# L-80 tbg, landed w/donut @ 4977' KB. ND BOP. NU WH. RD. Rig released.

10-30-98 MIRU. ND WH. NU BOP.

10-31-98 PT BOP to 1500 psi/30 min, OK. TOOH w/154 jts 2 7/8" tbg & 6 1/4" bit. TIH w/perf gun. Perf 2 squeeze holes @ 4300' & 4700'. TOOH w/perf gun. TIH w/7" pkr, set @ 4335'. Est circ. Rls & TOOH w/pkr. TIH w/7" cmt retainer, set @ 4558'. Squeezed w/125 sx Class "B" 50/50 poz w/2% calcium chloride, 0.4% fluid loss, 3 pps Gilsonite(174 cu ft), displaced w/25 bbl wtr. Reverse circ 50 bbl out. TOOH. WOC.

11-1-98 ND BOP. NU BOP. PT csg to 1000 psi, bled off. TIH w/6 1/4" bit & scraper, tag up @ 4279'. Drill cmt @ 4279-4328', cmt retainer @ 4558'.

11-2-98 Drill cmt & cmt retainer. Circ hole clean.

11-3-98 TOOH w/bit & scraper. TIH w/wireline. Ran CBL @ 4000-5542'. Perf 2 squeeze holes @ 4300'. TOOH w/wireline. TIH w/Model "C" RBP & fullbore pkr. Set RBP @ 4950', PT to 1500 psi, OK. Set pkr @ 4109'. Squeezed w/50 sx Class "B" 50/50 poz w/2% calcium chloride, 0.4% fluid loss, 3 pps Gilsonite, displaced 4 bbl below pkr.

11-4-98 Rls pkr. Reverse circ 50 bbl, no cmt. WOC. PT squeeze @ 4300' to 1000 psi, OK. PT csg to 1000 psi, leaked off. TOOH w/pkr. TIH w/new pkr, leak located @ 1106'. Pkr stuck @ 995'. Rls pkr & TOOH. Pkr dropped dwn hole. TIH w/overshot.

11-5-98 Engage fish. TOOH w/overshot & pkr. TIH w/6 1/4" bit. Drill cmt @ 4134-4314'. Circ hole clean. TIH, tag up @ 4867'. Drill cmt @ 4867-4885'. Circ hole clean. TOOH w/bit.

11-6-98 TIH w/6 1/4" bit & scraper to 4950'. TOOH w/bit & scraper. TIH, tag up @ 4945'. Rls RBP & TOOH. TIH. Ran CBL @ 4900' to surf. TOOH.

11-7-98 TIH w/7" anchorstock. Mill window w/starter mill, circ w/wtr. TOOH w/starter mill.

11-8-98 TIH w/tri-mill. Mill window, window @ 5392-5400'. Circ clean. TOOH w/tri-mill. TIH w/6 1/4" bit to 5380'. Unload hole w/air.

11-9-98 Work bit through window, btm @ 5400'. Drill @ 5409-5629'. TOOH w/bit.

11-10-98 TIH w/6 1/4" bit to 5629'. Circ w/air. Drill @ 5629-6200'. Circ hole clean w/air.

11-11-98 Circ w/air. TOOH w/bit. TIH w/138 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 6200'. Cmdt w/130 sx Class "B" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pps Flocele, 0.4% fluid loss, 0.1% retarder (172 cu ft). Displaced w/99 bbl wtr, did not bump plug. WOC. ND BOP. NU WH. RD. Rig released.