

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-5910

4. Location of Well, Footage, Sec., T, R, M

1757' FNL, 990' FEL, Sec. 15, T-32-N, R-7-W, NMPM

5. Lease Number
SF-078459B

6. If Indian, All. or
Tribe Name

Unit Agreement Name
Allison Unit

Well Name & Number
Allison Unit #8

9. API Well No.
30-045-11433

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	

13. Describe Proposed or Completed Operations

12-8-98 RU wireline. TIH w/gauge ring to 6108'. Ran CBL-GR-CCL @ 6102-1710'.
TOC @ 4636'. RD wireline.

4-8-99 MIRU. PT lines to 5100 psi, OK. Perf Pt Lookout w/1 SPF @ 5731-6020'
w/27 0.32" diameter holes total. Brk dwn perfs w/1050 gal 15% HCL.
Frac Pt Lookout w/2030 bbl 2% slk wtr, 100,000# 20/40 AZ snd. TIH
w/wireline CIBP, set @ 5200'. PT CIBP to 4100 psi, OK. Perf two
0.53" sqz holes @ 4620'.

4-9-99 Pumped 75 sx Class "B" neat cmt w/2% calcium chloride (89 cu ft). Dis-
placed w/72 bbl wtr. ND frac valve. NU BOP. TIH w/3 7/8" bit to
4407'. D/O plug & cmt @ 4407-4620'. Circ hole clean. TIH to CIBP.
TOOH. Ran CBL-GR-CCL @ 4700-3830'. TOC @ 4030'.

4-10-99 Perf Lewis w/1 SPF @ 4544-5076' w/39 0.32" diameter holes total. Brk dwn
perfs w/1050 gal 15% HCL. Frac Lewis w/769 bbl 30# linear gel, 200,000#
20/40 AZ snd, 1,235,895 SCF N2. TIH w/wireline CIBP, set @ 3010'. PT
CIBP to 1500 psi, OK. ND frac valve. NU BOP. TIH to CIBP, est circ.
D/O CIBP @ 3010'. CO to CIBP @ 5200'. Blow well clean.

4-11-99 Est circ. D/O CIBP @ 5200'. CO to PBTD @ 6050'. Blow well clean.

4-12-13-99 Alternate blow well & flow naturally.

4-14-99 CO to PBTD. TOOH. TIH w/192 jts 2 3/8" 4.7# J-55 tbg, set @ 5990'. ND
BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/26/99
vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE