NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico 1 - W. R. Johnston

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking B	BIOW	
REPORT ON BEGINNING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) Sand Frac	x
	Wavenher 9, 104	5 Farmington, New Mex	inn
	(Date)	(Place)	
Following is a report on the world	k done and the results obtained under the heading	noted above at the	
Pacific Northwest Pipel (Company or O	ine Corporation	32-5 (Lease)	••••
Sage Drilling Company	, Well No. 4-16	in the NV 1/4 NE 1/4 of Se	c. 16
(Contracto	Pool,		
he Dates of this work were as follows:.			
otics of intention to do the work (wa	s) (55,500) submitted on Form 65,500 on	September 3.	, 19 5 ;
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Final 1500%. Average injection rate 33 B.F.M. Set bridge plug at 5000° and perforated 4872-4992 W/49,270 gals. water and 55,500% sand. Initial pressure 2250%. Average treatment 2500%. Final 2700%. Average injection rate 32.2 B.F.M. Cleaned out to Total Depth to complete well.

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