

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 11-4-57  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline Corp. San Juan 32-7, Well No. 16-17, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)

H, Sec. 17, T. 32N, R. 7W, NMPM, Blanco Mesa Verde Pool  
Unit Letter  
San Juan

County San Juan Date Spudded 7-31-57 Date Drilling Completed  
Elevation 6524' Total Depth 5930' PBTD 5928'

Top Oil/Gas Pay 5402' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5402'-5918'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing 5907'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2,241 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: CAOP 2,279 Mcf/d

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 137,550 gallons water.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

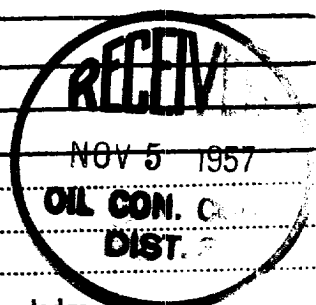
Gas Transporter not connected

1650 fml 910 fml

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>226</u>	<u>200</u>
<u>7-5/8</u>	<u>3730</u>	<u>200</u>
<u>5-1/2</u>	<u>5930</u>	<u>200</u>
<u>1-1/4</u>	<u>5907</u>	

Remarks: Burns liner hanger at 3634'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ NOV 5 1957, 19

PACIFIC NORTHWEST PIPELINE CORPORATION  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original signed by G. H. Peppin  
(Signature)

Title DISTRICT PRODUCTION ENGINEER  
Send Communications regarding well to:

Name PACIFIC NORTHWEST PIPELINE CORPORATION

Address 405 1/2 West Broadway, Farmington, NM

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
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