

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF XX		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

August 2, 1954

(Date)

Farmington, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

E.P.M.G. ~~V. J. Glenn Turner~~ ~~State~~

(Company or Operator)

San Juan Drilling Company

(Contractor)

Well No. 5

in the

1/4

1/4 of Sec.

16

San Juan

Elanco

T. 32 N. R. 7 W.

NMPM.

Pool,

County.

July 21 - to July 31, 1954

The Dates of this work were as follows:

C-101

Notice of intention to do the work (was) ~~XXXXX~~ submitted on Form C-102 on

June 10, 1954

(Cross out incorrect words)

19

and approval of the proposed plan (was) ~~XXXXX~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

July 21, 1954. After drilling to 5,505 feet with rotary tools - ran 170 joints - 5-1/2" 15.5# J-55 new casing. Set at 5,505'. Cemented with 400 sacks regular cement by Halliburton. After waiting for cement to set - tested with 500# pressure for 30 minutes. Held o.k. Drilled with gas to total depth of 5,840 feet. Well gauged 45 maf. "natural."

July 29, 1954. Sand oil treatment with 15,000 gal. diesel and 11,000# sand. avg. I.F. 4 bbl. min. avg. 5-1/2 ratio 73#/gal. B.D. pr. 2,000 p.s.i. Min. pr. 900 p.s.i. Max. pr. 4,000 p.s.i. Baker Mod. "K" retainer set at 5,397', formation plugged and treatment stopped after 85 minutes of treating time.

July 30, 1954. Cleaned out to 5,840'. After 1 hour blowing hole at bottom, pulled out of hole and well tested 973 MCF.

July 31, 1954. Ran 188 joints 2" E.U.B. 8 rd. thrd. tubing - set at 5,810 feet. 1 jt. perforation 1 ft. off bottom.

W. L. Tolbert

San Juan Drilling Company

Tool Pusher.

Witnessed by

(Name)

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

(Name)

I hereby certify that the information given above is true and correct to the best of my knowledge.

Name

C. Brown Hall, Agent in Farmington

Position

J. Glenn Turner

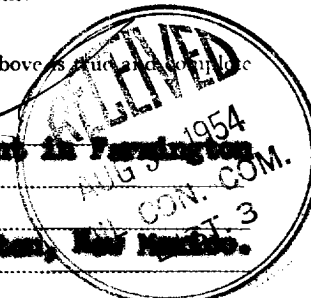
Representing

Box 726 - Farmington, New Mexico.

Oil and Gas Inspector Dist. #3

(Title)

(Date)



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