

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease Allison Unit  
Address Box 997, Farmington, New Mexico El Paso, Texas  
(Local or Field Office) (Principal Place of Business)  
Unit G, Well(s) No. 5, Sec. 16, T. 32N, R. 7W, Pool Blanco  
County San Juan Kind of Lease: State  
If Oil well Location of Tanks None  
Authorized Transporter El Paso Natural Gas Company Address of Transporter  
Farmington, New Mexico El Paso, Texas  
(Local or Field Office) (Principal Place of Business)  
Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or ~~NATURAL GAS~~  
from this unit are Malco Products Inc.  
%

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐  
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

This well was originally drilled by J. Glenn Turner as the Turner State #5. El Paso Natural Gas Company has taken over the operation of the well and name changed as designated above.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 28 day of October, 19 54

El Paso Natural Gas Company

Approved NOV 1 1954, 19

OIL CONSERVATION COMMISSION

By Original Signed Emery C. Arnold

Title Oil and Gas Inspector Dist. #3.

By Emery C. Arnold

Title Petroleum Engineer

(See Instructions on Reverse Side)

### INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter	<u>2</u>	
Due	<u>1</u>	<u>—</u>

OIL CONSERVATION COMMISSION  
P. O. BOX 871  
SANTA FE, NEW MEXICO

DATE October 19, 1966

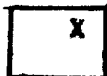
Re: Operator EPNG

Lease ALLISON UNIT

EPNG

Well # 5 Unit Letter AS 16T 32

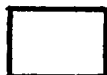
R 7, Pool BLANCO MW



CURTAILMENT NOTICE

Re: Shut-In Notice No. REDIST. SCHEDULE Dated 7/31/66

The production for the above well for the month of SEPT.  
as reflected by C-111's shows the curtailment volume to be  
3705 MCF as of the end of SEPT.. Since your OCTOBER  
allowable is in excess of the curtailment volume, you are hereby authorized  
to produce 1038 MCF during the month of OCTOBER, but in no  
event shall the well's production exceed that amount.



CANCELLATION OF SHUT-IN NOTICE

No. \_\_\_\_\_ Dated \_\_\_\_\_

The production for the above well for the month of \_\_\_\_\_  
as reflected by \_\_\_\_\_ shows that the curtailment volume shown on  
the Shut-In Notice has been made up.

You are hereby authorized to resume production of the above  
referenced well.

OIL CONSERVATION COMMISSION  
ORIGINAL SIGNED  
BY FRED HARES  
BY GAS PRORATION SECTION

**Santa Fe, New Mexico**

[illegible]

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**SECRET**

.....

Well No. 5, in SW  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 16, T. 38N, R. 7W, NMPM.

Pool, \_\_\_\_\_ County.

Well is 1190 feet from North line and 990 feet from East line.

of Section..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced..... **June 24, 1953** ....., 19..... Drilling was Completed..... **July 15, 1953** ....., 19.....

Name of Drilling Contractor..... **Sam Sam Drilling Company**

Address Box 728 - Farmington, New Mexico.

Elevation above sea level at Top of Tubing Head..... **6,500**..... The information given is to be kept confidential until  
19.....

**OIL SANDS OR ZONES**

No. 1, from \$573 to \$774 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	25.4	New	160	New			Surfats
9-1/2	25.50	New	5,505	Half Quarter			Long string
8-3/8	1.70	New	5,810	New			Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-1/4	9-5/8	172	185	Halliburton	Heavily water	
8-3/4	5-1/2	5,905	400	Halliburton	9.6	Not very much

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandell treated with 15,000 gal. diesel and 11,000' sand. Interval treated - 5,500' to 5,800'. Breakdown pressure 2000 psi. Minimum pressure 900 psi. Maximum 400 psi.

Result of Production Stimulation..... ~~Same before treatment~~ - 15 MCF.

Group was tested on 1-30-54 - 1,001 REP.

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 5,840 feet, and from feet to feet.  
Cable tools were used from None feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Shut in July 31, 1954, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity

GAS WELL: The production during the first 24 hours was 1,091 M.C.F./plus (3 hour test on 8/30/54) barrels of  
liquid Hydrocarbon. Shut in Pressure 1,235 lbs.

Length of Time Shut in 30 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo	2,010
T. Salt	T. Silurian	T. Kirtland-Fruitland	2,730
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	3,331
T. 7 Rivers	T. McKee	T. Menefee	5,500
T. Queen	T. Ellenburger	T. Point Lookout	5,673
T. Grayburg	T. Gr. Wash	T. Mancos	5,774
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	800	800	Tan, coarse-grained sandstone with thin shale breaks	5,500	5,673	173	Menefee formation. Gray, fine-grained sands, xx carbonaceous shales and coal
800	1,100	300	Varigated shales with thin sandstone breaks	5,673	5,774	101	Point lookout formation. Gray, very fine siliceous sandstone with frequent shale breaks
1,100	2,010	910	Tan to gray coarse-grained sandstone interbedded with gray shales.	5,774	5,842	TD 68	Mancos formation. Gray carbonaceous shales
2,010	2,730	720	Ojo Alamo sandstone; white coarse-grained				
2,730	3,010	321	Fruitland formation, gray carbonaceous shales, scattered coals and gray tight, fine-grained sandstone				
3,331	3,410	79	Pictured Cliffs formation, gray fine-grained, tight varicolored soft sandstone				
3,410	5,422	2,012	Lewis formation gray to white dense shale with silty to shaly sandstone breaks				
5,422	5,500	78	Cliff House sandstone. gray fine-grained, dense siliceous sandstone				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 6

DISTRIBUTION

	NO. FURNISHED
Operator	1
Santa Fe	1
Proration Office	1
State Land Office	1
U. S. G. S.	2
Transporter	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Sept. 2, 1954

(Date)

Company or Operator E. F. H. G. J. Glenn Turner

Address Box 728 - Farmington, New Mexico

Name C. Beeson Neal

Position or Title Agent in Farmington