

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

November 4, 1953
(Date)Durango, Colorado
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Greenbrier Oil Company
(Company or Operator)Mark Maddox Unit
(Lease)Gardner Bros
(Contractor)

Well No. 1 in the SE 1/4 NE 1/4 of Sec. 15

T. 32N, R. 11W, NMPM, Blanco Mesa Verde Pool, San Juan County.

The Dates of this work were as follows: Sept 26-30, Oct 1-11, 1953

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-102 on August 6, 1953
(Cross out incorrect words)and approval of the proposed plan ~~was not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set 45 jnts 7", 23#, and 115 jnts 7" 20# new & used J-55 casing at 4829'. Cemented with 150 sx Portland regular cement mixed with 38 sx Stratocrete & 4% gel. No returns at any time. Set Halliburton multiple stage tool at 3168'. Ran Halliburton Temp. survey. Found top of cement approximately 4300'. Cemented through multiple stage tool at 3168' with 75 sx Portland Reg cement mixed with 19 sx Stratocrete & 4% gel. Full returns during entire cementing job. 12 hrs after second stage cement job, B&R temp. survey was run & top of cement located approx. 2695'. Casing stood cemented 72 hrs. (copies of both temp. surveys herewith). Flanged up 7" to blowout equipment applied 1000# pressure for 30 min. No pressure drop.

Drilled plug at multiple stage tool 3168'. Applied 1000# pressure to casing for 30 min. Tool held okay.

Found bottom plugs at 4765'. Drilled set cement to 4826'. Applied 1000# pressure to casing for 30 min. Casing tested okay. (continued on next page)

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Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

11/14/53

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

(Company or Operator)

(Lease)

(Contractor)

Well No. in the 1/4 1/4 of Sec.

T., R., NMPM. Pool, County.

The Dates of this work were as follows:

Notice of intention to do the work (was) (was not) submitted on Form C-102 on, 19.....
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Displaced mud in casing with water. Displaced water with gas and drilled out of shoe to 4834'. Hole was blown completely dry and stood for 4 hrs for water shut off test. No fluid entered hole after 4 hrs standing. Water shut off apparently okay.

Drilled with gas to 5630' T.D. Ran Lane Wells radioactivity log. Top to bottom. Shot well from 5630 to 4940 with 2080 qts S.M.G. Cleaned out to 5585'. Set 800' 5" O.D. 18# inserted steel liner at 5579'. Bottom 685' perforated with 16 rows 125 & 140 mesh machined slots. Top 115' blank. Hung liner in casing with Burns lead Packoff Liner Hanger at 4779. Set 4632' 27" E.U.E. tubing with 880' 2-3/8" E.U.E. tubing on bottom at 5512 R.D.B. Bottom 6' perforated with 3/8" round holes and bull plugged.

Left to right hand nipple and collar at 4632'.

Flanged up Xmas tree and shut well in 6:00 a.m. October 11, 1953 for test.

Witnessed by Harry J. Miller Greenbrier Oil Company Supintendent
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

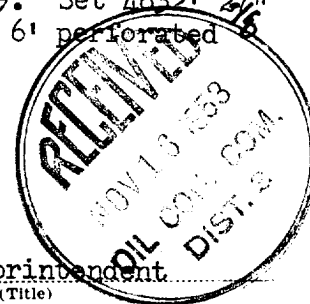
Original Signed by
Name Harry J. Miller
Position Supt. of Production

Oil & Gas Inspector, District #3
(Name)

Original signed by
John J. Abendschan
(Title)

Representing Greenbrier Oil Company
Address 871 1/2 Main Ave., Durango, Colorado

11-16-53
(Date)



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