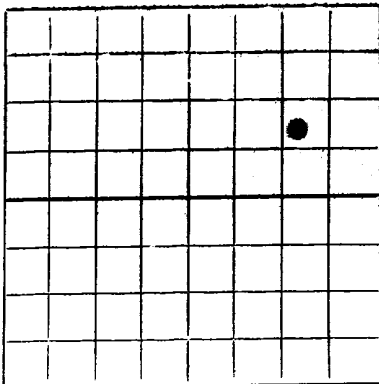


N.



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Greenbrier Oil Company
(Company or Operator)

Mark Haddon Unit
(Lease)

Well No. 1, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 15, T. 32N, R. 11W, NMPM.

Elanco Mesa Verde

Pool,

San Juan

County.

Well is 1650 feet from North line and 990 feet from East line of Section 15. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced August 31, 19____ Drilling was Completed October 5, 1953

Name of Drilling Contractor Gardner Bros

Address _____

Elevation above sea level at Top of Tubing Head 6343'. The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from 2600 to 3053 No. 4, from _____ to _____
No. 2, from 3053 to 3220 No. 5, from _____ to _____
No. 3, from 4900 to 5630 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10-3/4"</u>	<u>32.75#</u>	<u>used</u>	<u>140'</u>	<u>Belled</u>			<u>Surface</u>
<u>7"</u>	<u>20 & 23#</u>	<u>new & used</u>	<u>4329'</u>	<u>Baker</u>			<u>Production</u>
<u>5"</u>	<u>18#</u>	<u>new</u>	<u>800'</u>	<u>Ballpoint</u>		<u>4894-5579</u>	
<u>2 1/2" & 2-3/8"</u>	<u>4.50 & 4.30</u>	<u>new</u>	<u>5512'</u>	<u>Ball plug</u>		<u>5506-5512</u>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13-3/8"</u>	<u>10-3/4"</u>	<u>150'</u>	<u>100 sk</u>	<u>Halliburton</u>		
<u>7"</u>	<u>7"</u>	<u>4329'</u>	<u>399 sk</u>	<u>"</u>		

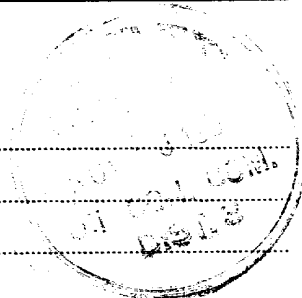
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Hole shot from 5630-4940 with 2000 quarts S.B.G.

Result of Production Stimulation Four hours after shooting well was making 6700 MCF open flow through casing and four inch line

Depth Cleaned Out 5585



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5630 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Not producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 6310 M.C.F. plus none barrels of
liquid Hydrocarbon. Shut in Pressure 1050 lbs.

Length of Time Shut in 20 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	2600
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	3053
T. 7 Rivers	T. McKee	T. Menefee	4980
T. Queen	T. Ellenburger	T. Point Lookout	5335
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	160	Surface clay & sand				
160	1625	1465	Shale				
1625	2400	775	Shale & sand				
2400	2600	200	Shale				
2600	3230	630	Shale & sand				
3230	4745	1515	Shale				
4745	4980	235	Sand & shale				
4980	5337	357	Shale & sand				
5337	5630	293	Sand & shale				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
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Proration Office	1
State Land Office	
U. S. G. S.	
Transporter	2
File	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Greenbrier Oil Company
Original Signed by Harry J. Miller
Name Harry J. Miller
Address 5714 Main Ave
Position or Title Supt. of Production
November 5, 1953 (Date)

D.S.T. #1 - 2928-2960. Tool open 5 hours. Shut in 30 minutes. Gas to surface in 6 minutes. Heavy mud to surface in 2 hours. Flowed mud in head for 1 hour. Flowed mud colored sweet water balance of test. After 5-hour flow through 1-1/4" line and 150' - 2" line - 3/4" bean in bottom of tool, 1" bean in top. Well made 650 MCF 24-hour rate pitot measurement. IFF 100#, FFP 660#, SIBHP 1400#, HH 1630#.

*Recovered 900' mud colored sweet water
in 4 1/2" drill pipe.*