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|------------------|-----|---|--|
| DISTRIBUTION | | | |
| SANTA FE | | / | |
| FILE | | / | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | / | |
| | GAS | / | |
| OPERATOR | | 3 | |
| PRORATION OFFICE | | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|--|---|
| Operator Aztec Oil & Gas Company | |
| Address 2000 First National Bank Bldg., Dallas, Texas 75201 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input checked="" type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner Acoma Oil Corporation, Hamm Bldg., St. Paul, Minnesota 55201

| | | | | |
|---|--|---------------|--|--|
| Lease Name Mark Maddox | | Well No. 1 | Pool Name, including Formation Blanco Mesaverde | Kind of Lease Com Fed- State, Federal or Fee Fee |
| Location Unit Letter H ; 1650 Feet From The North Line and 990 Feet From The East Line of Section 15 , Township 32N Range 11W , NMPM, San Juan County | | | | |

| | | | | |
|--|-----------|--|-------------|-------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | | Address (Give address to which approved copy of this form is to be sent) | | |
| New Mexico Tankers | | P.O. Box 2151, Farmington, New Mexico | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | | Address (Give address to which approved copy of this form is to be sent) | | |
| El Paso Natural Gas Company | | Box 1492, El Paso, Texas | | |
| If well produces oil or liquids, give location of tanks. | Unit H | Sec. 15 | Twp. 32N | Rge. 11W |
| Is gas actually connected? | | When 5-13-54 | | |

If this production is commingling with that from any other lease or pool, give commingling order number:

| | | | | | | | | | |
|---|--|-------------------------|-----------|---------------------------|--------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | | X | | | | | | |
| Date Spudded 8-31-53 | Date Compl. Ready to Prod. 10-30-53 | Total Depth 5635 | | P.B.T.D. - | | | | | |
| Pool Blanco Mesaverde | Name of Producing Formation Mesaverde | Top Oil/Gas Pay 4899 | | Tubing Depth 5386 | | | | | |
| Perforations 4899-4976, 5009-5318, 5338-5430 | | | | Depth Casing Shoe 5462 | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| | 10-3/4 | | 150 | | 100 | | | | |
| | 7 | | 4828 | | 300 | | | | |
| | 5-1/2 liner | | 4733-5462 | | 700 | | | | |
| | 2-7/8 | | 5386 | | - | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|-----------------|----------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

| | | | |
|--|--|---|--|
| VI. CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION JUL 9 1968 | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED _____, 19 | |
| L. M. Stevens (Signature) District Superintendent (Title) July 3, 1968 (Date) | | BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #9 TITLE _____ | |
| | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. | |