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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease Fee
State ☐ Com. ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company	8. Farm or Lease Name Mark Maddox
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico	9. Well No. #1
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>32 North</u> RANGE <u>11 West</u> NMPM.	10. Field and Pool, or Willent Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6343 GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSE TO:

Pull tubing.
Cement open hole from 4832 to 5633.
Set whipstock at approximately 4700'.
Gas drill to TD of 5500'.
Run 4-1/2" full string and cement with 350 sxs of cement.
Perforate and frac Mesaverde formation.
Run 1-1/2" tubing.
Return to production.



Dedicated acres: 320 acres, E/2 of Section 15-32N-11W

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe C. Harmon</u>	TITLE <u>District Superintendent</u>	DATE <u>May 30, 1973</u>
APPROVED BY <u>AR Kendrick</u>	TITLE <u>PETROLEUM ENGINEER DIST. NO. 3</u>	DATE <u>MAY 31 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		