

NEW MEXICO OIL CONSERVATION COMMISSION

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| |
|---|
| 5a. Indicate Type of Lease Fed-Fee |
| State <input type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Aztec Oil & Gas Company | 8. Farm or Lease Name Mark Maddox |
| 3. Address of Operator P. O. Drawer 570, Farmington, New Mexico | 9. Well No. #1 |
| 4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 32 North RANGE 11 West NMPM. | 10. Field and Pool, or Wildcat Blanco Mesaverde |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6343 GR | 12. County San Juan |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | |
|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | OTHER WHIPSTOCK <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Set Baker Model "K" Packer @ 4679'. Cemented With 300 Sacks Class "A", 12½# Gil, 4% Gel. Squeezed Off With 1500#.
- (2) Whipstock Set @ 4655'.
- (3) Milled From 4655'-4667'.
- (4) Drilled To 4695'. Making 1" Stream Water. Ran Baker Full Bore Packer To 4506'. Cemented With 125 Sacks Class "A", 10% Sand, 2% CaCl. Squeeze Pressure 1200#.
- (5) Drilled Cement From 4590'-4655'. Making 1" Stream Water.
- (6) Ran Packer & Set @ 4506'. Cemented With 150 Sacks Class "A", 2% CaCl. Squeezed Off With 2000#.
- (7) Drilled To 4791'.
- (8) TD 5538'.
- (9) Ran 171 Joints Of 4½" 10.50# Casing, Set @ 5490'. Cemented With 31 Sacks Class "C" 8% Gel, ¼ Cu Ft Gilsonite Per Sack, 70 Sacks Class "C" Neat.
- (10) Ran Gamma Ray Neutron Log & Bond Log. Perforated From 5334-5360, 5376-5430, 2 SPF. Fraced With 1593 Bbls Water, 40,000# 20/40 Sand, 20,000# 10/20 Sand. Average Rate 45 BPM. Average Press 2400#, Max Press 2750#, Min Press 700#.
- (11) Cleaned Out To 5470'.
- (12) Ran 168 Joints 1½" EUE 10RD Tubing, Total 5363', Landed @ 5373'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE District Superintendent DATE July 10, 1973

APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE JUL 12 1973

CONDITIONS OF APPROVAL, IF ANY: