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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease Fed - Fed
State ☐ Com ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name Mark Maddox	
2. Name of Operator Aztec Oil & Gas Company										9. Well No. #1	
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico										10. Field and Pool, or Wildcat Blanco Mesaverde	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>32N</u> RGE. <u>11W</u> NMPM										12. County San Juan	
15. Date Spudded		16. Date T.D. Reached 7-3-73		17. Date Compl. (Ready to Prod.) 7-7-73		18. Elevations (DF, RKB, RT, GR, etc.) 6343 GR		19. Elev. Casinghead			
20. Total Depth 5538'		21. Plug Back T.D. 5470'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 5334-5430 Mesaverde		25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Gamma Ray Neutron & Bond Log										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE 4 1/2"		WEIGHT LB./FT. 10.50#		DEPTH SET 5490'		HOLE SIZE 6 1/4"		CEMENTING RECORD 101 Sacks		AMOUNT PULLED	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE 1 1/2"	
										DEPTH SET 5373'	
										PACKER SET 4506'	
31. Perforation Record (Interval, size and number) 5334-5360 5376-5430 2 SPF						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5334-5430 AMOUNT AND KIND MATERIAL USED 1,593 Bbls Water 40,000# 20/40 Sand 20,000# 10/20 Sand					
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut In Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)											
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Joe C. Superior</u>				TITLE <u>District Superintendent</u>				DATE <u>July 23, 1973</u>			