

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator PUBCO PETROLEUM CORPORATION Lease Suter

Well No. 3 Unit Letter G S 14 T 32 R 11 Pool Blanco MV

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit G S 14 T 32 R 11

Authorized Transporter of Oil or Condensate Four States Western

Address Box 1877, Farmington, New Mexico

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other Change of company name (X)

Remarks: (Give explanation below)

Changed name from Pubco Development, Inc. to Pubco Petroleum Corporation

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 11th day of December 19 56

By H. E. Maxwell, Jr.

Title Mgr. Prod. Dept.

Approved 1956 19

OIL CONSERVATION COMMISSION

Company PUBCO PETROLEUM CORPORATION

Address 106 West Cimarra

By A. R. Kendrick

Title PETROLEUM ENGINEER DIST. NO. 3

Artes, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
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Division	NO. COPIES	
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State Land Office		
U. S. G. S.		
Transporter	<u>2</u>	
File	<u>1</u>	☒

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Suter Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blanco Masaverde

11. SEC. T., R., M. OR BLK. AND
SURVEY OR AREA

Sec. 14, T. 32N., R. 11W.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a new reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Pubco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 869, Albuquerque, New Mexico 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceUnit G, 1615' FNL & 1630' FKL, Section 14,
T. 32 N., R. 11 W., San Juan County, New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6499' GR 6310' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Squeeze, Perf. & Frac. ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to work over and restimulate the Masaverde formation in the following manner:

Set choke to allow BOP installation.

Pull tubing. If tubing is stuck, cut off below 7" csg. shoe.

Set C.I. cement retainer at 5050' and squeeze open hole with 300 sx. Class "A" cement.

Test 7" csg. to 500 psi.

Mill window at 4875' and gas drill sidetrack hole to 5700'.

Run logs, a full string of 4-1/2" O.D., 10.5#/ft., J-55 casing, and sufficient cement to tie back into 7" csg.

Selectively perforate the Point Lookout, Manatee and Cliff House and frac in three stages.

Clean out well and test.

RECEIVED

AUG 9 1967

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Ramsey, Jr.

TITLE Area Production Manager

DATE August 8, 1967

(This space for Federal or State office use)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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