

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

BX-076119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sater

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blanco Nuevoverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit 6, 14-38N-11W.

12. COUNTY OR PARISH
San Juan13. STATE
N.Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

FUECO PETROLEUM CORP.

3. ADDRESS OF OPERATOR

P.O. Box 669, Albuquerque, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1615 FHL & 1630 FHL, Sec. 14, T38N., R11W.
San Juan County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6499 or. 6509 IF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give azimuth, bearings and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS PROPOSED TO:

Set choke in thg. to allow installation of BOP.

Pull thg, set cement retainer in 7" CB at 9890' KB and squeeze open hole (shot) w/200 sack Class A w/12 1/2/sk Silsonite followed by 100 sack Class A w/2 1/2 GACL.

Set whipstock at 4775' KB and mill window in 7" CB csg.

Gas drill 6 1/2" sidetrack hole to 5700'.

Run induction-Gamma Ray log.

Run 4 1/2" CB, 10 1/2", J-75 csg. from surface to TD and cement w/180 sack Class C cement w/ 12 1/2/sk Silsonite and 3/4/sk GACL.

Perforate and sand-water free Point Lockout, Nueces and Cliff House in three stages.

Clean out, run thg., and test well.

NOTE: Rig moved in and work was started August 20, 1967. Oral approval was obtained from Mr. John Ward on August 21, 1967.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald C. Walker

TITLE

Petroleum Engineer

DATE

8-21-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

AUG 24 1967

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMING, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.