

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      June 6, 1958  
(Place)      (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

El Paso Natural Gas Co.      San Juan 32-9 Unit      Well No. 62      in SE 1/4      NE 1/4,  
(Company or Operator)      (Lease)  
H      Sec. 14      T. 32N      R. 10W      NMPM.      Blanco      Pool  
Unit Letter  
San Juan      County. Date Spudded 4-3-58      Date Drilling Completed 4-22-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1800'N, 1100'E

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4	161'	100
7 5/8"	3798'	150
5 1/2"	2262'	250
2"	5906'	---

Elevation 6722'      Total Depth 6018'      5978'  
Top Oil/Gas Pay 5668' (Perf.)      Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5668-5680; 5702-5736; 5748-5780; 5816-5850;  
5862-5880; 5920-5934

Perforations  
Open Hole None      Depth 6015      Depth 5906  
Casing Shoe      Tubing

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4510 MCF/Day; Hours flowed 3

Choke Size 34"      Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 112,600 gal. water and 90,000# sand.

Casing      Tubing      Date first new  
Press. 993      Press. 983      oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 12 1958      , 19\_\_\_\_      El Paso Natural Gas Company

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

Original Signed D. C. Johnston  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
DISTRICT OFFICE		
NAME	5	
ADDRESS		
CITY		
STATE		
COUNTRY		
DATE	2	
BY	1	
FOR	1	
U.S.O.F.		
Transferred		
File	1	