Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | | | | | | | | | - | | |
|---|---|----------------------|-------------|--------------------------------|---|--|--------------|---------------------------|---------------------------------------|---------------------------------------|--|
| Ι. | | | | | | AUTHORIZ | | | | | |
| TO TRANSPORT OIL A | | | | | | I UHAL GA | Neil A | Pl No. | | | |
| MESA OPERATING LIMITED PARTNERSHIP | | | | | | | | 30-045-11452 | | | |
| Address P.O. BOX 2009, AMARILLO TEXAS 79189 | | | | | | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | Othe | r (Please expla | iin) | * | | | |
| New Well | | Change in | - | | | | | | | | |
| Recompletion | Oil | | Dry Gas | | Effec | tive Dat | e: 7/01 | /90 | | | |
| Change in Operator | Casinghea | d Gas | Condens | rate XX | | | | | | | |
| if change of operator give name and address of previous operator | | | | | | | | | | · · · · · · · · · · · · · · · · · · · | |
| II. DESCRIPTION OF WELL | AND LE | | In | | | | | | | | |
| Lease Name JOHNS | | Well No. | Pool Na | me, includ ir Blanco | n g Formation Mesaver | de | 1 | f Lease Federal or Fee | 1 | ase No. | |
| Location | | | | | | | | · | | | |
| Unit LetterG | _ :16 | 50 | Feet Fro | om The | north Line | and | 1650 F≪ | t From The _ | east | Line | |
| Section 18 Township | 32N | | Range | 11W | , N | мрм, | San J | uan | | County | |
| III. DESIGNATION OF TRAN | SPORTE | ER OF O | IL ANI | D NATUI | RAL GAS | | | | | | |
| | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| GIANT REFINING CO. | IANT REFINING CO. | | | | | P.O. BOX 12999, SCOTTSDALE, AZ 85267 | | | | | |
| Tame of Authorized Transporter of Casinghead Gas or Dry Gas V | | | | | Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79998 | | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit G | Sec. 18 | 1 Twp. 32 | Rge. | Is gas actually connected? When Yes | | | | | | |
| If this production is commingled with that IV. COMPLETION DATA | from any of | her lease or | pool, giv | e comming! | ing order num | ber: | | | | | |
| Designate Type of Completion | - (2) | Oil Wel | 0 | as Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | | npl. Ready to | n Provi | | Total Depth | l | <u>[]</u> | DDTD | <u></u> | <u> </u> | |
| Date Spanies | Date Con. | ipi. Keatiy u | J 1100. | | l'our Depui | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | <u> </u> | | <u>-</u> | | | . <u> </u> | | Depth Casin | g Shoe | | |
| | , | TURING | CASD | VIC AND | CEMENTI | NC PECOP | · D | | | · · · · · · · · · · · · · · · · · · · | |
| HOLE SIZE | TUBING. CASING AND HOLE SIZE CASING & TUBING SIZE | | | | | | | | SACKS CEMENT | | |
| HOLE SIZE | | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | - | | | | · · · · · · · · · · · · · · · · · · · | | |
| | | | | | | | | | | | |
| | 1 | | · · | | | | | | | | |
| V. TEST DATA AND REQUES | ST FOR | ALLOW | ABLE | | | | | | | | |
| OIL WELL (Test must be after r | ecovery of | total volume | of load | oil and must | | | | | for full 24 hou | rs.) | |
| Date First New Oil Run To Tank | Date of Test | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| I wash of Tab | | | | | Casing Choice Size | | | | | | |
| Length of Test | Tubing Pr | Tubing Pressure | | | | rice (20) | a de la lace | Size | | | |
| tual Prod. During Test Oil - Bbls. | | | | | Water - Bbls | JUL2: | 3 1990 | Gae MCF | | | |
| CACHELL | <u></u> | | | | - | | | , | | | |
| GAS WELL Actual Prod. Test - MCF/D Length of Test | | | | | | JIL COI | N. DIV | Gravity of C | Ondensale | | |
| Facility 100 - MC1/D | <u> </u> | | | | Bbls. Condensate/MDIST. 3 | | | max max as | | | |
| Testing Method (pilot, back pr.) | Tubing P | ressure (Shi | nt-in) | | Casing Press | sure (Shut-in) | | Choke Size | | | |
| VL OPERATOR CERTIFIC | ATE O | F COM | PLIAN | NCE | | 011 001 | VICEDIA | ATION | DIVICIO | N I | |
| I hereby certify that the rules and regu | | | | | 1 | OIL COI | NOFH A | ATION | אפואוח | אוע | |
| Division have been complied with and | that the inf | ormation gi | ven above | e | 1 | • | | JUL 2 5 | 1990 | | |
| is true and complete to the best of my knowledge and beijef. | | | | | Date | e Approve | ed | JUL ~ 0 | | | |
| Caraly 1 | <u> </u> | //K | Oke | <u> </u> | By_ | | 7 | () A | Dam! | | |
| SignatureCarolyn L. McKee, H | Regulat | orv An | alver | | Dy - | | | | | | |
| Printed Name | | | Title | · | Title | | SUPER | IVISOR D | ISTRICT | # 3 | |
| 7/1/90 | (806) | 378-1 | .000 | | II THE | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.