Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31 1993

ine 1990)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	Expires: March 31, 1993
Do not use this for	SUNDRY NOTICES AND REPORTS ON WELLS rm for proposals to drill or to deepen or reentry to a different reservo se "APPLICATION FOR PERMIT—" for such proposals	5. Lease Designation and Serial No SF 0.7811807 6. If Indian, Allottee or Tribe Name If.
	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation

SUBMIT IN	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Well Gas Well Other	8. Well Name and No.		
2. Name of Operator	Johns 生 9. API Well No.		
Conoco Inc. 3 Address and Telephone No. 10 Desta Dr. Ste 100W. Midland.	30-045-11452 10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description 1650 FNL & 1650 FEL	Blanco Mesaverde 11. County or Parish, State		
Sec. 18, T-32N, R-11W	San Juan		
12 CHECK APPROPRIATE BOX(s) TO	O INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction	
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off	
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water	
		(Note: Report results of multiple completion on Wel. Completion or Recompletion Report and Log form.	
Describe Proposed or Completed Operations (Clearly state all pertingive subsurface locations and measured and true vertical depressions).	nent details, and give pertinent dates, including estimates ths for all markers and zones pertinent to this work.)*	I date of starting any proposed work. If well is directionally drilled	

It is proposed to plug and abandon this well according to the attached procedure and wellbore schematics.



4		
14. I hereby certify that the foregoing is true and/correct Signed	Title Sr.	Conservation Coordinator Date 4/04/94
(This space for Federal or State office use)		APPROVED
Approved by	Title	APR 1 1 1994
		CHETRICT MANAGER

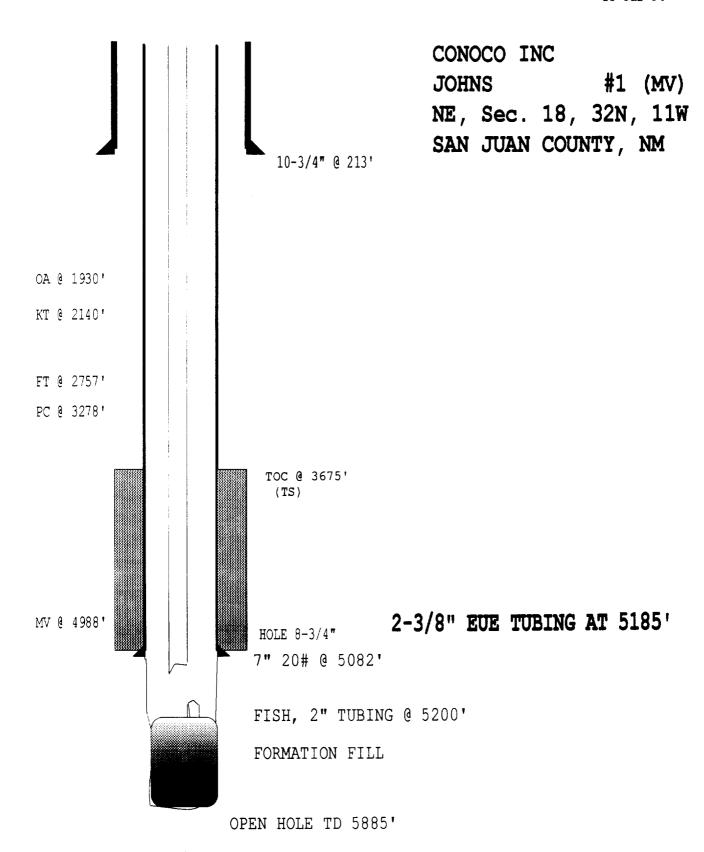
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

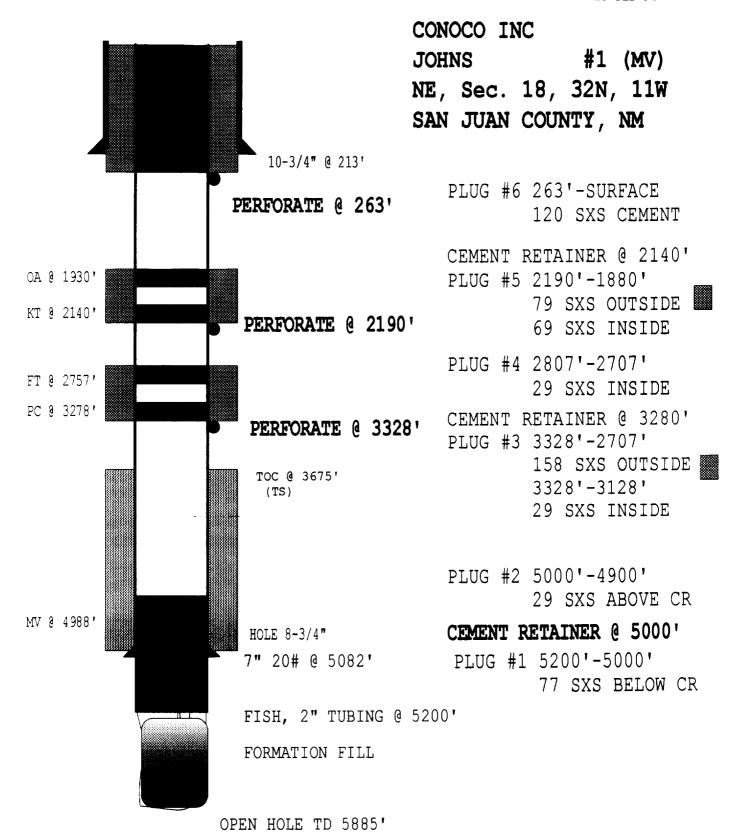
Johns #1 (MV)
NE, Sec. 18, T32N, R11W
San Juan County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

(All cement volumes use 100% excess outside pipe an 50' inside; mud will be 8.4 ppg with a 40 sec vis.)

- Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Conoco safety rules and regulations.
- 2. MOL and RUSU. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP. POH and tally 2-3/8" EUE tubing (5185').
- 3. Plug #1 (MV perfs): PU 7" cement retainer and RIH; set at 5000'; pressure test tubing to 1000#; establish rate into perfs. Mix 77 sxs Class B cement and squeeze below retainer into open hole; sting out of retainer a and load well with water; circulate clean then pressure test casing to 500#.
- 4. Plug #2 (MV top): With tubing above retainer mix 22 sxs Class B cement and spot balance plug from 5000' to 4938'. Pull above cement and spot mud to 3328'. POH with setting tool.
- 6. Plug #3 (PC top & Ft outside): Perforate 4 holes at 3328'. Establish rate into holes if casing tested. PU 7" cement retainer and RIH; set at 3280'; establish rate into holes. Mix 177 sxs Class B cement and squeeze 158 sxs outside casing to cover Ft top at 2757'; then leave 29 sxs inside casing from 3328' to 3128'. POH to 2807'.
- 7. Plug #4 (Ft top): Mix 29 sxs Class B cement and spot a balance plug from 2807' to 2707' inside casing. POH above cement; mix and spot mud to 2190'. POH with setting tool.
- 8. Plug #5 (Kt & OA tops): Perforate 4 holes at 2190'. Establish rate into holes if casing tested. PU 7" cement retainer and RIH; set at 2140'; establish rate into holes. Mix 148 sxs Class B cement and squeeze 79 sxs outside casing to cover OA top at 1930'; then leave 69 sxs inside casing from 2190' to 1880'. POH above cement; mix and spot mud to 263'. POH with setting tool and tubing.
- 9. Plug #6 (Surface): Perforate 2 holes at 262'. Establish circulation out bradenhead valve. Mix approximately 120 sxs Class B cement and pump down 7" casing, circulate good cement to surface. Shut in well and WOC.
- 10. ND BOP and cut off well head below surface casing flange and install P&A marker to BLM specs. RD and MOL. Cut off anchors.
- 11. Restore location per BLM stipulations.





UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE 1235 La Plata Highway

Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: #/ Johns

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
- 2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made (when applicable):

1.) Perforate a 1,171' and place a coment pluy from 1,171' to 1071' Inside a outside the casing, plus 100 Bexcess coment in the annulus space and 50 Linear fut excess inside the casing. (bottom of Nacimien to or top of Kirtland a 1121')

Note! The cement plug from 2190' to 1880'
Office Hours: 7:45 a.m. to 4:30 p.m.

Is Not Necessary. Oso Alemo Not present in Well.