

**N.M.O.C. Comm.** - 3  
**Region** - 1  
**File** - 1

**NEW MEXICO OIL CONSERVATION COMMISSION**  
 Santa Fe, New Mexico

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

June 24, 1953  
 (Date)

Alamogordo, New Mexico  
 (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company  
 (Company or Operator)

San Juan Well 2-7  
 (Lease)

Marion Brothers, Inc.  
 (Contractor)

Well No. 2-26 in the NE  $\frac{1}{4}$  of Sec. 18

T. 36N, R. 7E, NMPM, Wilcox Pool, San Juan County.

The Dates of this work were as follows: June 4, 7, and 8, 1953

Notice of intention to do the work (was) (~~was~~) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
 (Cross out incorrect words)  
 and approval of the proposed plan (was) (~~was~~) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

ED. 2000. 2nd casing bottom to top as follows: 20' 2nd 7" CB 200 2-25 1953. 75' 2nd 7" CB 200 2-25 1953. 20' 2nd 7" CB 200 2-25 1953. Total 7" casing 2000.25' set at 1000.25' H2O. Wellbore at 1000.25' casing set at 2000.25'. 2nd stage cemented with 2000.25' cement. Pumped plug to 2000 H2O, at 9:30 PM 6/4/53. Pumped 2000 water to open 2nd stage tank. Run down valve gate and perforated 5 - 9/16 holes 2000-2005. Reported perforations in Fractured with 275 am reg. cement. Maximum pressure 1000.

Witnessed by J. A. Byrd  
 (Name)

Phillips Petroleum Company  
 (Company)

Lease Foreman  
 (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Earl Stumm *Earl Stumm*

Position District Superintendent

Representing Phillips Petroleum Company

Address P.O. Box 950, Alamogordo, New Mexico

Oil and Gas Inspector Dist. #3  
 (Title)

7-30-53  
 (Date)

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