

N.

CORRECTED COPY

(Revised 7/1/88)
(Form C-105)

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Region

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NEW MEXICO OIL CONSERVATION COMMISSION

File

-1

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Phillips Petroleum Company

(Company or Operator)

San Juan Unit 32-7

(Lease)

Well No. 3-18, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 18, T. 32N, R. 7W, NMPM.

Wildcat

Pool,

San Juan

County.

Well is 790 feet from North line and 790 feet from East line of Section 18. If State Land the Oil and Gas Lease No. is _____.Drilling Commenced April 13, 19 53. Drilling was Completed June 4, 19 53.Name of Drilling Contractor Moran Bros., Inc.Address Wichita Falls, TexasElevation above sea level at Top of Tubing Head 6253. The information given is to be kept confidential until January 1, 19 54.

GAS SANDS OR ZONES

No. 1, from 2672 to 3110 No. 4, from _____ to _____No. 2, from 3110 to 3300 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	21.63#	new	162'	Baker			
9-5/8"	32.30#	new	195'	none			
7"	23#	new	3321'	Halliburton		2766 - 2806	Produce
7"	23#	new	1655'			4 holes per ft.	Fruitland

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	169	185	Halliburton		
	9-5/8"	185	9#	Halliburton		
8-3/4"	7"	4990	393	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5002 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 30, 19 53

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 1310 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in 9:00 A.M. the SIF was 1269 and the SICP was 1427. The well was blown
down for 3 hrs. and tested thru a 3" blow nipple and Pitot tube.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland.
B. Salt.	T. Montoya.	T. Pictured Cliffs.
T. Yates.	T. Simpson.	T. Point Lookout.
T. 7 Rivers.	T. McKee.	T. Mancos.
T. Queen.	T. Ellenburger.	T. Dakota.
T. Grayburg.	T. Gr. Wash.	T. Morrison.
T. San Andres.	T. Granite.	T. Penn.
T. Glorieta.	T.	T.
T. Drinkard.	T.	T.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2672	2672	sand and shale				
2672	3300	628	sand and shale and coal				
3300	5002	1702	shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Phillips Petroleum Address P. O. Box 939, Aztec, New Mexico
Name Earl Stum Position or Title District Superintendent