

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-11453
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name 009260 San Juan 32-7 Unit
2. Name of Operator Phillips Petroleum Company - 0100	8. Well No. San Juan 32-7 Unit # 3
3. Address of Operator 5525 Hwy. 64, NBU 3004, Farmington, NM 87401	9. Pool name or Wildcat 80640 Los Pinot FT Sand North
4. Well Location Unit Letter <u>A</u> : <u>790</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6253

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull tubing, set CIBP at $\pm 2700'$, spot/dump bail 50' cement on top of CIBP. Fill wellbore with an inhibited fluid and pressure test the casing to 500 psi to temporarily abandon well. Well will be used for future recompletion potential.

Anticipate work to be completed in 1994. Will contact Charles Gholson 48 hours prior to commencing any abandonment operations.

If the casing integrity test fails then we will repair the casing or PA the well per OCD standards.

See attached wellbore schematic for casing depths and perforations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely Ed Hasely TITLE Environmental/Regulatory Eng DATE 6-17-94

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Charles Gholson DEPUTY OIL & GAS INSPECTOR, DIST. #3 TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 20 1994

PHILLIPS PETROLEUM COMPANY--FARMINGTON AREA

RKB @ _____
 CHF @ _____
 GL @ 6253

Date: March 11, 1994

Lease & Well No.: San Juan Unit 32-7 Well No. 3
 Legal Description: 790' SWL, 790' WEL, Section 18, T32N-R7W
 County: Rio Arriba State: NM
 Field: Fruitland (Natural)
 Status: Shut in
 Tbg.: 1" ID 10RD @ 2772'
 Other: _____

10-3/4" @ 170'
 21.63 lbs/ft Armco Spiral Weld
 TOC @ Surface
 Circ. 185 sxs cmt
 15 " Hole

Date Drilled: 4/13/53
 Hole/Casing Condition: Well has been shut-in from 1/83 to present except
for producing 93 mcf in 4/91 and 96 mcf in 5/91.

9-5/8" @ 185"
 22.3 lbs/ft J-55
 Cmted off btm (TD @ 4196')
 w/94 sxs cmt; no returns;
 sqz down braden head 4 times
 w/total of 200 sxs cmt.

TOC @ 1715'

Fruitland (Natural) Perforations:
 2766'-2806'
 4 SPF

Five 9/16" diameter sqz holes in 7" casing
 DV Tool @ 3081'

7", 20 lb/ft-23 lb/ft, J-55 @ 4990'
 1st stg: 218 sxs cmt: TOC @ 3420' via T.S.
 2nd stg: Tool did not open; perfed 5 9/16" holes
 3059'-3060' & sqzd w/175 sxs;
 TOC @ 1715' via T.S.

TD @ 5002'
 PBTD 2940'

\\rick\32-7#3.dia