

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-11453

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVALUATE A WELL IN A
DIFFERENT RESERVOIR. USE APPLICATION FOR REEVALUATION (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Phillips Petroleum Company - 017654

3. Address of Operator

5525 Hwy. 64, NBU 3004, Farmington, NM 87401

4. Well Location

Unit Letter A : 790' Feet From The North Line and 790 Feet From The East Line

Section 18

Township 32N

Range 7W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6253'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing Integrity Test & SI till ☒
can get well back on production.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plans were submitted to T/A this well, but were changed to doing a casing integrity test and leaving shut-in until can get well back on production.

6/23/94

MIRU Big A #18. ND WH & NU BOP's. COOH w/85 jts 1" tubing. GIH w/6-1/4" bit & scraper to 2788' Hit 152' of fill. PU power swivel and cleaned out coal fines to PBD @ 2940'. COOH w/2940' of tubing & 6-1/4" bit and scraper.

GIH w/Baker 7" full bore packer on 2700' of 2-3/8" tubing. Filled casing with water & pressure test to 500# psi for 30/min. Pressure gained to 560#psi in 30 minutes. Bled down to 0# psi. COOH w/2700' of 2-3/8" tubing & packer. Lay down. GIH w/85 jts. tubing & set @ 2762'. ND BOP & NU WH. RD & released rig 6/28/94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ed Hasely

Ed Hasely

TITLE Environmental/Regulatory Eng DATE 7-8-94

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Charles Sholton

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUL 1 1 1994

CONDITIONS OF APPROVAL, IF ANY: