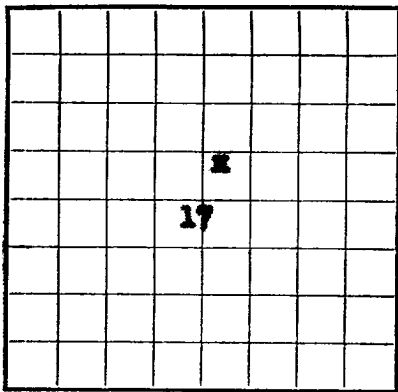




LOCATE WELL CORRECTLY

4-0000
1-0000
4-0000
4-0000
1-0000U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Pacific Northwest Pipeline Corp. Address 4111 N. Main, Farmington, N.M.
Lessor or Tract Cox Canyon Unit 32-11 Field Blanco N.V. State San Juan
Well No. 7-17 Sec. 17 T. 32N R. 11W Meridian N.M.P.M. County San Juan
Location 1540 ft. N. of 17 Line and 2430 ft. E. of 17 Line of 17 Elevation 5916.5'
(Derrick floor relative to base of well)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original signed by T. A. DuganDate May 18, 1956 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-28, 1956. Finished drilling 3-27, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1540 to 1515.8 No. 4, from 1515.8 to 1515.8
No. 2, from 1515.8 to 1515.8 No. 5, from 1515.8 to 1515.8
No. 3, from 1515.8 to 1515.8 No. 6, from 1515.8 to 1515.8

IMPORTANT WATER SANDS

No. 1, from None to None No. 3, from None to None
No. 2, from None to None No. 4, from None to None

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	23.4	15	Halliburton	15	15	15			
7	33.27	17.5	Halliburton	17.5	17.5	17.5			
5	58.79	15	Halliburton	15	15	15			
2-3/4	4.7	8	Halliburton	8	8	8			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	23.4	15	Halliburton		
7	33.27	17.5	Halliburton		
5	58.79	15	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feetCable tools were used from 0 feet to 5879 feet, and from feet to feet

DATES

3-27, 1956 Put to producing , 1956The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment.Gravity, °Bé. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas 3 hr. open flow test 4,823 Driller Larry Stone Drilling engineer Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2170	2170	Surface
2170	2287	117	Ojo Alamo-Sand
2287	2937	650	Hirtland-Shale w/some sand
2937	3360	42	Fruitland-Interbedded, shale, sand, and coal
3360	3530	170	Pictured Ojo Alamo-Sand
3530	5217	1687	Lewis-Shale w/some sand
5217	5300	83	Cliff House-Sand
5300	5458	358	Hemlock-Interbedded sand, shale and coal
5458	5832	224	Point Lookout-Sand
5832			Total Depth
5832			Plug Back Depth

