

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde

COUNTY San Juan DATE WELL TESTED 7-21-55

Operator El Paso Natural Gas Company Lease Heiser Pool Unit Well No. 1  
Unit

1/4 Section NE Letter 6 Sec. 15 Twp. 32N Rge. 10W

Casing: 7 "O.D. Set At 4240 Tubing 2 "WT. 4.7 Set At 5178

Pay Zone: From 4240 to 5265 TD Gas Gravity: Meas. \_\_\_\_\_ Est. \_\_\_\_\_

Tested Through: Casing X Tubing \_\_\_\_\_

Test Nipple 2" I.D. Type of Gauge Used \_\_\_\_\_ X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1043 Tubing: 1043 S. I. Period 9 days

Time Well Opened: 1:15 P. M. Time Well Gauged: 4:15 P. M.

Impact Pressure: 19.4 Hg. Working Pressure Tubing 135 psig.

Volume (Table I) . . . . . (a)

Multiplier for Pipe or Casing (Table II) . . . . . (b)

Multiplier for Flowing Temp. (Table III) . . . . . (c)

Multiplier for SP. Gravity (Table IV) . . . . . (d)

Ave. Barometer Pressure at Wellhead (Table V) . . . . .

Multiplier for Barometric Pressure (Table VI) . . . . . (e)

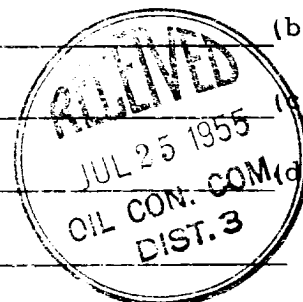
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1,917

Witnessed by: \_\_\_\_\_

Company: \_\_\_\_\_

Tested by: H. L. Kendrick

Company El Paso Natural Gas Company



## OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

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