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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 30, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Heizer Pool Unit, Well No. 1 (OWO), in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B Sec. 15 T. 32-N R. 10-W, NMPM, Blanco Mesa Verde Pool
Unit Letter San Juan County Date Spudded 6-21-55 Date Drilling Completed 7-12-55

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5917 G Total Depth 5265 C.O. 5125

Top Gas Pay 4770 Perf Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL 4770-76; 4842-48; 4886-92; 4902-08; 4948-54;

Perforations 5004-08; 5024-30; 5048-54; 5100-05

Open Hole 128' Depth 5137 Depth 5110
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3548 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Calculated A.O.F.

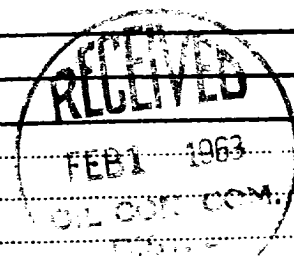
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 56 500 gallons water 60 000# sand; 59 000 gal water 60 000# sand

Casing Press. 796 Tubing Press. 796 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Workover Attached



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 1 1963, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: ORIGINAL SIGNED H.E. McANALLY
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

WELL COMPLETION LOG

Page 22-5 New Log

Heizer Pool Unit #1 (OWWO)

Page 1

(Show details of tubular goods, bottom hole accessories, DST's, Coker, Deviations, and General Chronological History).

6-21-55 Spud date, Contractor Great Western Drilling Co. Rig #30.
 6-23-55 Ran 11 joints 9 5/8", 36#, J-55 casing (326') set at 330' with 250 sacks regular cement circulated to surface. Held 500#/30 minutes.
 6-27-55 Lost cone in hole. Recovered same.
 6-28-55 Tight hole.
 7-1-55 Ran 135 joints 7", 20#, J 55 casing (4230') set at 4240' with 250 sacks regular cement and 250 sacks Pozmix. Held 1000#/30 minutes. Top fo cement by temperature survey at 2548'.
 7-3-55 Gas drilling. Blowing well.
 7-4-55 Sand-oil fractured Upper Cliff House from 4240' to 4270' with 6100 gallons oil and 3650# sand. BDP 1850#, Max. pr. 3450#, I.R. 9.8 BPM. Flush 700 gallons. Natural gauge 65 MCF/D.
 7-5-55 Tight hole. Blowing well.
 7-6-55 Blowing well. Ran Schlumberger. Sand-oil fractured Cliff House from 4400' to 4680' with 12,200 gallons oil and 9500# sand, 525# Adomite, BDP 1500#, Max. pr. 1550# I.R. 9.4 BPM. Flush 2200 gallons. Natural gauge 62 MCF/D.
 7-7-55 Blowing well.
 7-8-55 Blowing well.
 7-9-55 Ran Schlumberger. Total Depth 5265'.
 7-10-55 Sand-oil fractured Point Lookout from 4897' to 5265' with 13,400 gallons oil and 12,500# sand. BDP 1650#, Max. pr. 1650#, I.R. 7.3 BPM. Flush 2000 gallons. Natural Gauge 100 MCF/D.
 7-12-55 Ran 167 joints 2" tubing 5168', landed at 5178'.
 7-21-55 Date well was tested.

WORKOVER

12-9-62 Young Drilling Company moved on location.
 12-11-62 Pulled 165 joint tubing.
 12-12-62 Ran logs.
 12-13-62 Blowing well.
 12-16-62 Ran 131 joints 5 1/2", 15.5# J-55 casing (5127') at 5137'. Cemented with 200 sacks Pozmix & El Toro "35", 1/8# Flocele/sk., 1/4 cu. ft. Strata-Crete "6"/sk.
 12-17-62 B & R Survey - top of cement 4310'.
 12-18-62 Perf. 5100-06, 5048-54, 5024-30 w/2 SPF; 5004-08 w/3 SPF; 4948-54 w/2 SPF
 Fractured with 56,500 gallons water, 60,000# sand. Flush w/6000 gallons water. I.R. 40.3 BPM. Max. pr. 3400#, BDP 700#, tr. pr. 1900-2100-2700-3000-2400#. Dropped 3 sets of 12 balls. Set bridge plug at 4930'.
 Perf. 4902-08, 4886-92, 4842-48, 4770-76 w/2 SPF, fractured w/59,000 gallons of water, 60,000# sand. Flushed w/5000 gallons water. I.R. 47.8 BPM. Max. pr. 3400#, tr. pr. 2000-2300-2600-3400#. Dropped 3 sets of 12 balls.
 12-19-62 Blowing well.
 12-21-62 Ran 163 joints 2 3/8", 4.7# tubing (5100') set at 5110'. Shut in for test.
 12-29-62 Date well was tested.