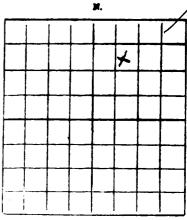
Santa Fe, New Mexico

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## WELL RECORD



of the Co El Paso N	atural	Gas Co	mpany		Heizer	Pool Unit		LOCATE	WELL CO	RECTLY
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## Heizer Pool Unit #1 (OWWO)

and the contract of the contra "Show leta is at the legal to the term of a consequence of all a Core. ... Spud date, Contractor Great Western Drilling Co. Rig #30. 6-21-55 Ran 11 joints 9 5/8", 36#, J-55 casing (326') set at 330' with 250 sacks 6-23-55 regular cement circulated to surface. Held 500#/30 minutes. Lost cone in hole. Recovered same. 6-27-55 6-28-55 Tight hole. Ran 135 joints 7", 20#, J 55 casing (4230') set at 4240' with 250 sacks regular 7-1-55 cement and 250 sacks Pozmix. Held 1000#/30 minutes. Top fo cement by temperature survey at 2548'. Gas drilling. Blowing well. 7-3-55 Sand-oil fractured Upper Cliff House from 4240' to 4270' with 6100 gallons oil 7-4-55 and 3650# sand. BDP 1850#, Max. pr. 3450#, I.R. 9.8 BPM. Flush 700 gallons. Natural gauge 65 MCF/D.' Tight hole. Blowing well. 7-5-55 Blowing well. Ran Schlumberger. Sand-oil fractured Cliff House from 4400' to 7-6-55 4680' with 12,200 gallons oil and 9500# sand, 525# Adomite, BDP 1500#, Max. pr. 1550# I.R. 9.4 BPM. Flush 2200 gallons. Natural gauge 62 MCF/D. Blowing well. 7-7-55 Blowing well. 7-E-55 Ran Schlumberger. Total Depth 5265'. 7-9-55 Sand-oil fractured Point Lookout from 4897' to 5265' with 13,400 gallons oil and 7-10-55 12,500% sand. BDP 1650%, Max. pr. 1650%, I.R. 7.3 BPM. Flush 2000 gallons. Natural Gauge 100 MCF/D. Ran 167 joints 2" tubing 5168', landed at 5178'. 7-12-55 Date well was tested. 7-21-55 WORKOVER Young Drilling Company moved on location. 12-9-62 Pulled 165 joint tubing. 12-11-62 Ran logs. 12-12-62 Blowing well. 12-13-62 Ran 131 joints 5 1/2", 15.5# J-55 casing (5127') at 5137'. Cemented with 12-16-62 200 sacks Pozmix & El Toro "35", 1/8# Flocele/sk., 1/4 cu. ft. Strata-Crete "6"/sk. B & R Survey - top of cement 4310'. 12-17-62 Perf. 5100-06, 5048-54, 5024-30 w/2 SPF; 5004-08 w/3 SPF; 4948-54 w/2 SPF 12-18-62 Fractured with 56,500 gallons water, 60,000# sand. Flush w/6000 gallons water. I.R. 40.3 BPM. Max. pr. 3400#, BDP 700#, tr. pr. 1900-2100-2700-3000-2400#.

Dropped 3 sets of 12 balls. Set bridge plug at 4930'. Perf. 4902-99, 4886-92, 4842-48, 4770-76 w/2 SPF, fractured w/59,000 gallons

of water, 60,000# sand. Flushed w/5000 gallons water. I.R. 47.8 BPM. Max. pr. 3400#, tr. pr. 2000-2300-2600-3400#. Dropped 3 sets of 12 balls.

12-19-62 Blowing well.

Ran 163 joints 2 3/8", 4.7# tubing (5100') set at 5110'. Shut in for test. 12-21-62

Date well was tested. 12-29-62