I.	PRORATION OF F	ICE		<u> </u>	
	OPERATOR		/		
		G A S	1		
	IRANSPORTER	OIL	1		
	LAND OFFICE				
	U.S.G.S.				
	FILE			L	
	DISTRIBUTION SANTA FE				
	NO. OF COPIES RECEIVED			5	

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL /	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS	
OPERATOR / PRORATION OFFICE Operator El Paso Natural GAS Address	Company			
Reason(s) for filing (Check proper bo	Ox) Change in Transporter of:	Other (Please explain) Name Change from	n	
Recompletion Change in Ownership	Cil Dry G Casinghead Gas Conde		n it #79	
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool No.	ume, Including Formation	Kind of Lease	
San Juan 32-9 Unit	NP 79 B	lanco Mesa Verde	State, Federal or Fee	
Unit Letter A ;	Feet From Thei	_		
Line of Section 17 T	ownship 32-N Range)-W , NMPM, San	Juan County	
Name of Authorized Transporter of C		AS Address (Give address to which ap	proved copy of this form is to be sent)	
El Paso Natural Gas	Company Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)	
El Paso Natural Gas If well produces oil or liquids,	Company Unit Sec. Twp. Age.	Is gas actually connected?	When	
give location of tanks.	vith that from any other lease or pool,	Yes		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet	Date Compl. Ready to Prod.	Total Derth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth	
Perforations	Name of Producing Connector	100 0117 010 1 17	Depth Casing Shoe	
Periordions		D CENTURE DECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST OIL WELL		after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chok Size	
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas MCFOCT 1 3 1965	
GAS WELL			OIL CON. COM.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
/I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules an	d regulations of the Oil Conservation I with and that the information given	APPROVED NOV 1 1965 , 19		
Commission have been complete above is true and complete to t	t with and that the information given the best of my knowledge and belief.	BY Original Signed I		
		TITLE Supervisor Dist. #	7	
OR G'NAL SIGNED E.S. OB	BERLY gnature)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Petroleum Engineer		tests taken on the well in ac	coordance with RULE 111. must be filled out completely for allow-	
(Title) October 8, 1965 (Date)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.