

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

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BLM

DECEMBER
APR 17 1995

Sundry Notices and Reports on Wells

APR 13 PM 2:42

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-078513
6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 32-9 U NP #79
9. API Well No.
30-045-11458
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M
1227'FNL, 1090'FEL, Sec.17, T-32-N, R-9-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add & bradenhead repair	

13. Describe Proposed or Completed Operations

4-4-95 MIRU. ND WH. NU BOP. TOOH w/194 jts 2 3/8" tbq. RU, ran gauge ring to 6000'. Set RBP @ 5995'. Dump sd on plug. RD. TIH w/5 1/2" FB pkr, roll hole w/1% KCl wtr. PT RBP to 1500 psi, OK. TOOH w/pkr. RU, ran CBL-CCL-GR @ 2680-5970', TOC @ 3180'. RD. TIH w/7 5/8" FB pkr, set @ 3283'. PT csg & RBP to 3600 psi, OK.

4-5-95 PT csg to 3600 psi, OK. TOOH w/7 5/8" FB pkr. RU, perf Cliff House/Menefee @ 5644, 5653, 5661, 5686, 5699, 5706, 5713, 5723, 5727, 5734, 5753, 5784, 5792, 5806, 5814, 5819, 5839, 5846, 5856, 5870, 5913, 5921, 5928, 5935, 5945, 5957 w/26 holes total. Frac w/2348 bbl 30# linear gel, 200,000# 20/40 Brady sd. TOOH. RU, tag sd fill @ 5420'. PT sd plug to 1500 psi, OK. Shot 2 sqz holes @ 2150'. Could not establish circ. TIH w/FB pkr, set @ 1996'. RU, establish injection w/1000 psi. Pump 100 sx Class "B" lite cmt, tailed w/80 sx Class "B" cmt w/2% calcium chloride. Sqzd to 400 psi. WOC. Released pkr. TOOH. WOC.

4-6-95 Ran CBL @ 0-2017', no cmt showing. Perf 2 sqz holes @ 385'. Establish circ out bradenhead. Pump 120 sx Lite cmt followed by 35 sx Class "B" cmt w/2% calcium chloride. Circ 8 bbl cmt to surface. Closed bradenhead valve, sqzd to 800 psi. WOC. Release pkr. TOOH. WOC. TIH, tag cmt @ 315'. Drill cmt @ 315-393'. PT sqz to 750 psi. Did not hold. TIH, tag cmt @ 2052'. Drill cmt @ 2052-2177'. PT failed. TOOH. TIH w/ FB pkr, set @ 1993'. RU. Establish injection.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory AffairsDate APR 14 1995

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date APR 14 1995

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

- 4-7-95 Pump 240 sx Class "B" cmt w/2% calcium chloride. Sqzd to 1400 psi. WOC. TOOH. WOC. TIH, set pkr @ 250'. Establish circ. Perf 2 sqz holes @ 385'. Pump 150 sx Class "B" cmt w/2% calcium chloride. Sqz to 1800 psi. Release pkr. Reversed out 1 bbl cmt to surface. TOOH w/pkr. Sqz 1000 psi. WOC. TIH, tag cmt @ 210'. Drill cmt @ 210-390'. PT sqz holes to 750 psi, OK. TIH, tag cmt @ 2035'. Drill cmt @ 2035-2090'.
- 4-8-95 Drill cmt @ 2090-2155'. Circ hole clean. PT sqz to 750 psi, did not hold. TOOH. TIH w/FB pkr, set @ 2206'. PT sd plug to 800 psi, OK. Pump 35 sx Class "B" cmt w/2% calcium chloride @ 2152'. Set pkr. Sqz 3.75 bbl cmt into hole. Sqz to 1350 psi. SI. WOC. TOOH. TIH, tag cmt @ 2085'. Drill cmt @ 2085-2173'. Circ hole clean. PT sqz to 400 psi, OK. TOOH. TIH.
- 4-9,10-95 Blow well & CO.
- 4-11-95 Blow well & CO. TOOH. TIH, CO to RBP @ 5995'. Release RBP. TOOH. TIH w/194 jts 2 3/8" 4.7# J-55 tbq. CO to PBD @ 6192'. Blow well & CO.
- 4-12-95 Blow well & CO. Landed tbq @ 6156'. ND BOP. NU WH. RD. Rig released.