

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

NOV -5 PM 1:52

1. Type of Well

GAS

5. Lease Number

070 FARMINGTON, NM

SF-078513

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

San Juan 32-9 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Jaun 32-9 U NP#79

9. API Well No.

30-045-11458

4. Location of Well, Footage, Sec., T, R, M

1227' FNL 1090' FEL, Sec.17, T-32-N, R-9-W, NMPM

10. Field and Pool

Blanco MV

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - TDT logging	

13. Describe Proposed or Completed Operations

It is intended to run a TDT log over the Pictured Cliffs interval in this Mesaverde well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (SG) Title Regulatory Administrator Date 11/4/98
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date NOV 13 1998
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BURLINGTON RESOURCES

Date: 10/21/98

San Juan 32-9 Unit NP # 79 TDT Logging Procedure

General Well Data:

Well Name: San Juan 32-9 Unit NP # 79
Location: A Sec. 17, T32N, R09W
County, State: San Juan County, Colorado
Formation: Pictured Cliffs
Lat: 37° 59.30' **Long:** 107° 47.82'

Project Overview:

This well is part of the 1999 TDT logging program. This program consists of 21 wells in the north east quarter of the basin that will be logged with Schlumberger's cased hole TDT tool. This tool will provide useful information to be used to evaluate the Pictured Cliffs formation in areas where there is little or no modern wireline control through the PC. The results of this program will help define the PC Extension play in the future.

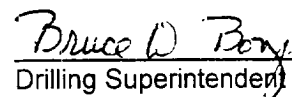
1. MIRU. Blow down ^{WELL} casing. Kill well with 2% KCl. ND WH. NU BOP.
2. Pick up 2-3/8" tbg and tag PBTD at 6194'. TOOH (FN @ 6124'). Visually inspect.
3. RU wireline unit. Run 7" gauge ring to top of liner at 3950'. POOH with gauge ring.
4. TIH with 7" RBP. Set RBP in 7" casing at 3930'. Load hole with 50 Bbls 2% KCl. TOOH.
5. RU Schlumberger to run TDT log. Log from 3900' to 2900'. POOH.
6. TIH with retrieving tool on 2-3/8" tbg and unload hole. Engage RBP and TOOH.
7. If there is fill. TIH with 2-3/8" tbg and clean out to PBTD. TOOH.
8. Run production tbg string as follows: expendable check, one joint 2-3/8" tubing, 1.78" seating nipple, and the remainder of the tubing.
9. ND BOP. NU WH. Pump off expendable check. Run broach on sandline. If well will not flow on its own, make a swab run to the seating nipple. RD and MOL. Return well to production.

Recommend:


Production Engineer 10-21-98

Approval:

 10/23/98
Regional Engineer

 10-26-98
Drilling Superintendent

Bobby Goodwin

326-9713 office

564-7096 pager

599-0992 home

San Juan 32-9 Unit NP # 79

Unit A, Sec. 17, T32N, R09W

1227 FNL, 1090 FEL

San Juan County, NM

GL: 6912 KB: 0

Completed 7/25/60

Surface Casing:

10-3/4" 32.75# SW

Set @ 296

Cement: 186 sxs

Top: Circ to Surface

Intermediate Casing:

7-5/8" 26.4# J55

Set @ 4017

Cement: 140 sxs

Top: 3565' (70% eff)

Tubing String:

2-3/8" 4.7# J55

Set @ 6156

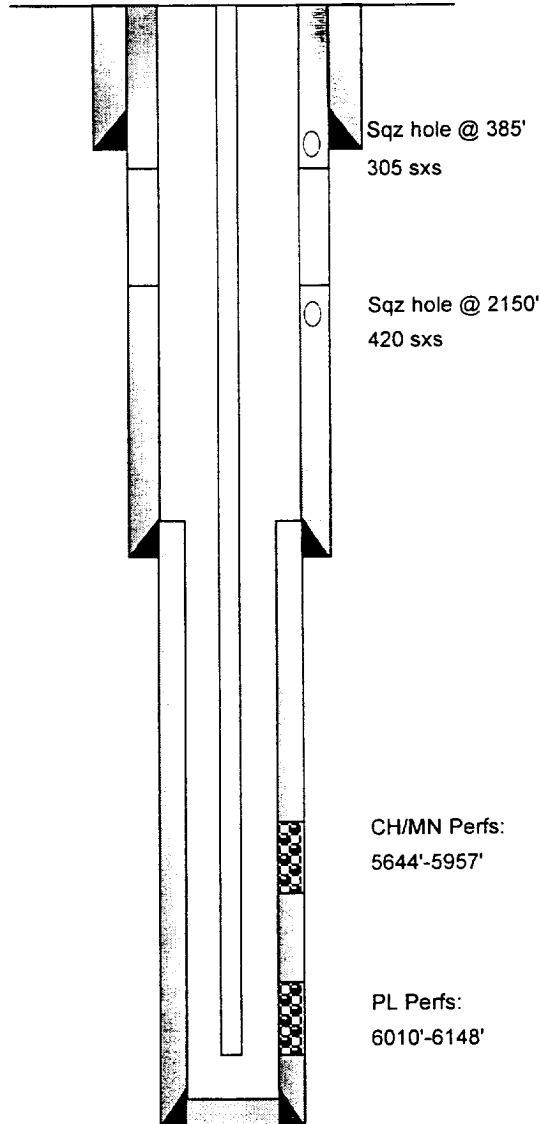
Production Liner:

5-1/2" 15.5# J55

Set @ 3954'-6261'

Cement: 230 sxs

Top: Circ Inr top



Formation Tops:

Ojo Alamo	2050
Kirtland	2148
Fruitland	3238
Pictured Cliffs	3708
Lewis	0
Cliffhouse	5324
Menefee	5736
Point Lookout	6007

TD: 6264
PBTD: 6194'

PERTINENT DATA SHEET
10/21/98

WELLNAME: San Juan 32-9 Unit NP # 79				DP NUMBER: 69975			
WELL TYPE: Blanco Mesaverde				PROP. NUMBER:			
LOCATION: 1227 FNL, 1090 FEL Unit A, Sec. 17, T32N, R09W San Juan County, NM				ELEVATION: DF 6912'			
				GL			
INITIAL POTENTIAL: MCFD				INITIAL SITP: psi			
OWNERSHIP: <u>MV</u> GW: 100.00% NRI: 63.50% SJB: 0.00%				DRILLING: SPUD DATE: COMPLETED: 7/25/60 TOTAL DEPTH: 6264' PBTD: 6194'			
CASING RECORD:							
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC
12-1/4"	10-3/4"	32.75#	SW	296'	Casing	186 sxs	Circ to Surface
8-3/4"	7-5/8"	26.4#	J55	4017'	Casing	140 sxs	3565' (70% eff)
6-1/4"	5-1/2"	15.5#	J55	3954'-6261'	Casing	230 sxs	Circ Inr top
	2-3/8"	4.7#	J55	6156'	Tubing	F Nipple @ 6124'	
FORMATION TOPS:							
	Ojo Alamo	2050'		Menefee	5736'		
	Kirtland	2148'		Point Lookout	6007'		
	Fruitland Coal	3238'		Mancos			
	Pictured Cliffs	3708'		Gallup			
	Lewis			Greenhorn			
	Huerfano Bentonite	4448'		Graneros			
	Cliffhouse	5324'					
LOGGING: GR/Density Neutron/Induction/Sidewall Neutron/Temperature Survey							
PERFORATIONS PL 6010'-6148'							
CH/MN 5644'-5957'							
STIMULATION: PL Frac w/ 70K gal. water, 60K # sand							
CH/MN Frac w/ 30# linear gel, 200K # sand							
WORKOVERS: CH/MN pay added in 1995							
7-5/8" casing squeezed with 420 sxs at 2150', and 305 sxs at 385' in 1995							
PRODUCTION: <u>MV</u>				RESERVE INFORMATION: <u>MV</u>			
Cumulative	401	MMCF		Gross EUR	599	MMCF	
Current	45	MCFD		Gross Remaining Reserves	198	MMCF	
PIPELINE: El Paso Natural Gas							