

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

J. H. M. OAG
J. A. Johnston
1-712

COMPANY Pacific Northwest Pipeline Corp. 413 1/2 W. Main, Farmington, New Mexico
(Address)

LEASE Cox Canyon WELL NO. 6-16 UNIT A S 16 T 32N R 13W

DATE WORK PERFORMED 3-6-56 to 3-7-56 POOL Blanco

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Free Job

Detailed account of work done, nature and quantity of materials used and results obtained.

T.D. 5749'. Run Lane Wells Logs and perf w/2 shots/ft. from 5636-5648, 5654-5658, 5662-5666, 5672-5676, 5682-5692, 5704-5710, 5716-5722, 5730-5748'. Free LFL w/52,434 gals water only. BD 1950#, Avg 1875#, Max 1950#, Final 1875#, went to vacuum. I.R. 60.6 BPM. Set BP @ 5626' and perf w/2 shots/ft from 5536-5578, 5582-5602, 5606-5616'. Free UPL w/57,792 gals water only. BD 1900#, Avg 1900#, Max 1950#, Final 1850#, went to vacuum. I.R. 59.8 BPM. Set BP @ 5530' and perf w/ 2 shots/ft from 5244-5250, 5282-5286, 5330-5336, 5364-5368, 5398-5406, 5454-5458, 5462-5468, 5472-5476, 5504-08, 5514-5520. Free Manofee w/57,792 gals water only. BD 2250#, Avg 2250#, Max 2250#, Final 2250#, went to vacuum. I.R. 55 BPM. Set BP @ 5210' and perf w/2 shots/ft from 5116-5126, 5134-5142, 5150-5166, 5170-5178, 5182-5202. Free CH w/57,690 gals water only. BD 2100#, Avg 2050#, Max 2100#, Final 2000#, went to vacuum. I.R. 55.2 BPM. Cleaned out to T.D. and set 5709.94' of 2-3/8" OD 4.7#, J-55 tubing w/perf nipple, @ 5722'. Released rig @ 5:00 P.M. 3-7-56.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth
Perf Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by <u> </u>		

(Company)

OIL CONSERVATION COMMISSION

Name Title Oil and Gas Inspector Dist. #3. Date 5-2-56

Thereby certify that the information given above is true and complete to the best of my knowledge.

Name Original signed by T. A. Dugan Position District Engineer Company Pacific Northwest Pipeline Corp.



