



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Pacific Northwest Pipeline Corp. (Company or Operator) San Juan (Lease)
Well No. 6-26, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 16, T. 1 N, R. 11 W, NMPM.
Blanco Mesa Verde Pool, San Juan County.
Well is 990 feet from SE line and 990 feet from SE line of Section 16. If State Land the Oil and Gas Lease No. is 2-3322.
Drilling Commenced 1-16, 1968 Drilling was Completed 3-27, 1968.
Name of Drilling Contractor AP-28288
Address
Elevation above sea level at Top of casing head 6347. The information given is to be kept confidential until , 19.

SANDS OR ZONES

No. 1, from 9116 to 9740 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 9000 to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9-5/8</u>	<u>32.30</u>	<u>New</u>	<u>21.00</u>	<u>Heavy</u>			
<u>7</u>	<u>20</u>	<u>New</u>	<u>13.00</u>	<u>Heavy</u>			
<u>5</u>	<u>11.5</u>	<u>New</u>	<u>97.7.0</u>	<u>Heavy</u>		<u>5116-9740</u>	
<u>2-3/8</u>	<u>4.7</u>	<u>New</u>	<u>97.9.75</u>	<u>Light</u>	<u>perfor. 5116-9740</u>		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	REMARKS
<u>2-1/4</u>	<u>9-5/8</u>	<u>216</u>	<u>1.5</u>	<u>Ballston</u>		
<u>3-1/4</u>	<u>7</u>	<u>316</u>	<u>2.0</u>	<u>Ballston</u>		
<u>4-1/4</u>	<u>5</u>	<u>3749</u>	<u>1.0</u>	<u>Ballston</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fr. 5116-9740. Prod 1/1 w/12.4.4 gals water only. 1970, avg 1.4, 60.4 2.1.
Fr. 5116-9740. Prod 1/1 w/17.7.74 gals water only. 1970, avg 1.4, 59.8 2.1.
Fr. 5116-9740. Prod 1/1 w/17.7.74 gals water only. 1970, avg 1.4, 55.8 2.1.
Fr. 5116-9740. Prod 1/1 w/17.7.74 gals water only. 1970, avg 1.4, 55.8 2.1.

Result of Production Stimulation

ILLECIBLE

Depth Cleaned Out 9740

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9760 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
3 hr. open flow 3-15-54 3022
GAS WELL: M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 11 1-60 10 1-59
Length of Time Shut in 0 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo 2047 to 2143	
T. Salt	T. Silurian	T. Kirtland-Fruitland 2143 to 3255	
B. Salt	T. Montoya	T. Farmington 3255 to 3475	
T. Yates	T. Simpson	T. Pictured Cliffs 3203 to 3552	
T. 7 Rivers	T. McKee	T. Menefee 3552 to 5760	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2047	2047	Surface				
2047	2143	96	Ojo Alamo-Sand				
2143	2796	653	Kirtland-Shale w/some sand				
2796	3255	459	Fruitland-Interbedded sand, shale and coal				
3255	3475	220	Pictured Cliffs-Sand				
3475	3109	1634	Lewis-shale				
3109	3203	94	Cliff House-Sand				
3203	3552	349	Menefee-Interbedded sand, shale and coal				
3552	5760	2208	Point Lookout-Sand				
5760			Total depth				
5799			Plug back depth				

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 5

DISTRIBUTION

	NO. FURNISHED
Operator	
Santa Fe	1
Proration Office	
State Land Office	1
U. S. G. S.	2
Transporter	
File	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Pacific Northwest Pipeline Corp. Address 415 N. Main, Farmington, New Mexico
Name Original signed by T. A. Dugan Position or Title District Engineer