NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

)-M.M. OAG l-W.R.Johnston l-File

COMPANY	bes) 41) w. Main, Farmington, New Marion
LEASE CON CONTROL WELL NO.	UNIT S T T R
DATE WORK PERFORMED	POOL Manes
This is a Report of: (Check appropriate ble	ock) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other
Detailed account of work done, nature and	quantity of materials used and results obtained.
Spedded 2:00 P.M. l-la-56. Drilled to 25 ming w/House shee, at 216' and comented w/la	0', eet 219.08' of 9-5/8" 00, 32.30%, H-40
using w/Howee chee, at 218' and comented w/12 pleased spudder and moved on rig. Casing ter	H ex 4% gel. P.O.B. at 3130 P.H. 1-22-56. Hed onk. Orilled shood at 10:00 P.M. 2-16-56.
Whether shengt was maked on til. contail con	when dent olitical examines follon this works -
FILL IN BELOW FOR REMEDIAL WORK R	EPORTS ONLY
Original Well Data:	Don't Late Count Date
DF Elev. TD PBD	Prod. Int. Compl Date
	String Dia Oil String Depth
Perf Interval (s)	
Open Hole Interval Producin	g Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)
	I hereby certify that the information given above is true and complete to the best of
	my knowledge.
one of Court	Name Original signed by T. A. Dugan
	Position District Engineer
Date MAY 10 1000	Company Pacific Harthwest Pipeline Corp.



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