

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1227'FNL, 1090'FEL, Sec.18, T-32-N, R-9-W, NMPM

5. Lease Number
SF-078513
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #77
9. API Well No.
30-045-11465
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Meridian proposes to test the mechanical integrity of this wellbore by following the attached procedure. If the wellbore proves to be mechanically sound, Meridian will submit a request to T&A this well. If the wellbore is not mechanically sound, Meridian will submit a procedure to either repair the well and return it to production, or to plug and abandon the well.

OCT 01 1995

RECEIVED
FEB 13 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD5) Title Regulatory Affairs Date 2/8/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED
FEB 09 1995
DISTRICT MANAGER

WORKOVER PROCEDURE

SAN JUAN 32-9 UNIT # 77
Pictured Cliffs - T&A
SE/4 Sec. 18, T32N, R9W
San Juan Co., New Mexico
DPNO 69969

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.
2. Test location rig anchors and repair if necessary. **Note:** Make 'One-Call' 48 hours prior to making any disturbance on location.
3. MOL and RU daylight pulling unit. **Note:** Notify NMOCD 24 hours prior to moving on location.
4. Blow well down to atmospheric tank. Load well with fresh water. ND wellhead and NU BOP's. Test and record operation of BOP's.
5. PU on production tubing (5976' of 2 7/8", 4.7#, EUE) and POOH. Replace joints that are in bad condition.
6. PU 4 3/4" bit or mill and TIH to PBTD (6086'). If fill is encountered prior to reaching PBTD, contact Operations Engineer or Production Foreman. POOH.
7. PU 5 1/2" retrievable packer and TIH. Set packer at 5800', and pressure test casing to 500 psig. **Note:** Pressure test must be held for 30 minutes and recorded with a chart recorder.
8. Release packer, POOH and LD packer. TIH with production tubing (opened with seating nipple one jt off bottom), and land at 6000'.
9. ND BOP's and NU wellhead. Release rig.

Recommend: _____
Operations Engineer

Approve: _____
Production Superintendent

Contacts:	Downhole Tools	Baker	325-0216
	Production Foreman	Gary Osborne	326-9821
	Operations Engineer	Larry Dillon	326-9714
	NMOCD	Johnny Robinson	334-6718

PERTINENT DATA SHEET

2/8/95

WELLNAME: San Juan 32-9 Unit #77	DP NUMBER: 69969																																								
WELL TYPE: Blanco Mesa Verde	ELEVATION: GL: 6807' KB: 6817'																																								
LOCATION: 1227' FNL, 1090' FEL Sec. 18, T32N, R9W San Juan County, NM	INITIAL POTENTIAL: AOF 5.350 Mcf/d SICP: 1,071 psig																																								
OWNERSHIP: GWI: 42.9147% NRI: 33.4495%	DRILLING: SPUD DATE: 06-23-60 COMPLETED: 07-20-60 TOTAL DEPTH: 6120' PBDT: 6086'																																								
CASING RECORD: <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 5px;"> <thead> <tr> <th style="text-align: center;">HOLE SIZE</th> <th style="text-align: center;">SIZE</th> <th style="text-align: center;">WEIGHT</th> <th style="text-align: center;">GRADE</th> <th style="text-align: center;">DEPTH</th> <th style="text-align: center;">EQUIP.</th> <th style="text-align: center;">CEMENT</th> <th style="text-align: center;">TOC</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">15"</td> <td style="text-align: center;">10 3/4"</td> <td style="text-align: center;">32.75#</td> <td style="text-align: center;">H40</td> <td style="text-align: center;">295'</td> <td style="text-align: center;">-</td> <td style="text-align: center;">186 sx</td> <td style="text-align: center;">Circ. Surface</td> </tr> <tr> <td style="text-align: center;">9 7/8"</td> <td style="text-align: center;">7 5/8"</td> <td style="text-align: center;">26.4#</td> <td style="text-align: center;">J55</td> <td style="text-align: center;">3949'</td> <td></td> <td style="text-align: center;">166 sx Calc 75% eff.</td> <td style="text-align: center;">3161'</td> </tr> <tr> <td style="text-align: center;">6 3/4"</td> <td style="text-align: center;">5 1/2"</td> <td style="text-align: center;">15.5#</td> <td style="text-align: center;">J55</td> <td style="text-align: center;">3830' - 6118'</td> <td></td> <td style="text-align: center;">225 sxs Rev..75 sxs</td> <td style="text-align: center;">3830'</td> </tr> <tr> <td style="text-align: center;">Tubing</td> <td style="text-align: center;">2 3/8"</td> <td></td> <td style="text-align: center;">EUE</td> <td style="text-align: center;">5976'</td> <td></td> <td></td> <td></td> </tr> </tbody> </table>		HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC	15"	10 3/4"	32.75#	H40	295'	-	186 sx	Circ. Surface	9 7/8"	7 5/8"	26.4#	J55	3949'		166 sx Calc 75% eff.	3161'	6 3/4"	5 1/2"	15.5#	J55	3830' - 6118'		225 sxs Rev..75 sxs	3830'	Tubing	2 3/8"		EUE	5976'			
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San Juan 32-9 Unit #77

Current -- 1/31/95

DPNO 69969

1227' FNL, 1090' FEL
Sec. 18, T32N, R9W, San Juan Co., NM

Spud: 6-23-60

Completed : 7-20-60

Ojo Alamo @ 2729'

Kirtland @ 2808'

Fruitland @ 3100'

Pictured Cliffs @ 3426'

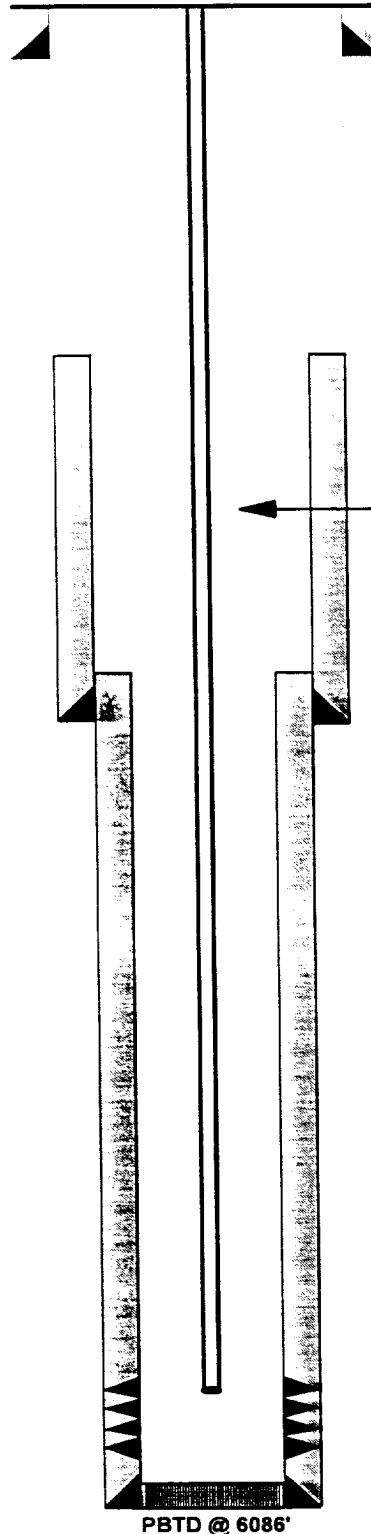
Lewis @ 3764'

Cliff House @ 5545'

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Mancos @ 6049'



10 3/4", 32.75# H40 Surface csg
set @ 186'. Circ. cmt to surface

TOC @ 3161' (est 75% effc.)

2 3/8", EUE tubing set @ 5976'

7 5/8", 26.4# J55 csg set @ 3949'
Cmt w/ 166 sx

Perfs @ 5884' - 6008'

5 1/2", 15.5# J55 liner set @ 3830' - 6118'
circ. 225 sx cmt.

PBTD @ 6086'

TD @ 6120"