

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MAIL ROOM

Sundry Notices and Reports on Wells

070 HILLINGTON, NM

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1227' ENL, 1090' FEL, Sec.18, T-32-N, R-9-W, NMPM

5. Lease Number  
SF-078513  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
San Juan 32-9 Unit  
8. Well Name & Number  
San Juan 32-9 U #77  
9. API Well No.  
30-045-11465  
10. Field and Pool  
Blanco Mesaverde  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Temporarily abandon	

13. Describe Proposed or Completed Operations

REVISED

It is intended to temporarily abandon the subject well according to the attached revised procedure and wellbore diagram.

RECEIVED  
OCT 2

OCT 01 1996

OIL CO.  
DISTRICT

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD5) Title Regulatory Administrator Date 10/20/95

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED

OCT 2 1995

DISTRICT MANAGER

NMOCD

## WORKOVER PROCEDURE

SAN JUAN 32-9 UNIT # 77  
Mesaverde - T&A  
NE/4 Sec. 18, T32N, R9W  
San Juan Co., New Mexico  
DPNO 69969

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.
2. Test location rig anchors and repair if necessary. **Note:** Make 'One-Call' 48 hours prior to making any disturbance on location.
3. MOL and RU daylight pulling unit. **Note:** Notify NMOCD 24 hours prior to moving on location.
4. Blow well down to atmospheric tank. Load well with fresh water. ND wellhead and NU BOP's. Test and record operation of BOP's.
5. PU on production tubing (5976' of 2 3/8", 4.7#, EUE) and POOH. Replace joints that are in bad condition.
6. PU 4 3/4" bit or mill and TIH to PBTD (6086'). If fill is encountered prior to reaching PBTD, contact Operations Engineer or Production Foreman. POOH.
7. PU 5 1/2" retrievable packer and TIH. Set packer at 5800', and pressure test casing to 500 psig. **Note:** Pressure test must be held for 30 minutes and recorded with a chart recorder.
8. Release packer, POOH and LD packer. TIH with production tubing (open-ended with seating nipple one jt off bottom), and land at 6000'.
9. ND BOP's and NU wellhead. Release rig.

Recommend:   
Operations Engineer

Approve: \_\_\_\_\_  
Production Superintendent

<b>Contacts:</b>	Downhole Tools	Baker	325-0216
	Production Foreman	Gary Osborne	326-9821
	Operations Engineer	Larry Dillon	326-9714
	NMOCD	Johnny Robinson	334-6718 6178

# PERTINENT DATA SHEET

2/8/95

<b>WELLNAME:</b> San Juan 32-9 Unit #77				<b>DP NUMBER:</b> 69969																					
<b>WELL TYPE:</b> Blanco Mesa Verde				<b>ELEVATION:</b> GL: 6807' KB: 6817'																					
<b>LOCATION:</b> 1227' FNL. 1090' FEL Sec. 18, T32N, R9W San Juan County, NM				<b>INITIAL POTENTIAL:</b> AOF 5,350 Mcf/d  <b>SICP:</b> 1,071 psig																					
<b>OWNERSHIP:</b> GWI: 42.9147% NRI: 33.4495%				<b>DRILLING:</b> SPUD DATE: 06-23-60 COMPLETED: 07-20-60 TOTAL DEPTH: 6120' PBTD: 6086'																					
<b>CASING RECORD:</b>																									
<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>																		
15"	10 3/4"	32.75#	H40	295'	-	186 sx	Circ. Surface																		
9 7/8"	7 5/8"	26.4#	J55	3949'		166 sx	Calc 75% effc. 3161'																		
6 3/4"	5 1/2"	15.5#	J55	3830' -- 6118'		225 sxs	Rev. 75 sxs 3830'																		
Tubing	2 3/8"		EUE	5976'																					
<b>FORMATION TOPS:</b>																									
	Ojo Alamo	2729'		Mancos	6049'																				
	Kirtland	2808'		Gallup																					
	Fruitland	3100'		Greenhorn																					
	Picture Cliffs	3426'		Graneros																					
	Lewis	3764'		Dakota																					
	Cliff House	5545'																							
	Menefee	5613'																							
	Point Lookout	5871'																							
<b>LOGGING:</b> IES, Gamma-Ray, & TS																									
<b>PERFORATIONS</b> 5884' - 95'; 5900' - 10'; 5938' - 44'; 5966' -74'; 5984' - 96'; 6001' - 08' w/ 2 spf																									
<b>STIMULATION:</b> 56,000 gal. water & 53,000# 20/40 sand																									
<b>WORKOVER HISTORY:</b> NONE																									
<table style="width: 100%; border: none;"> <tr> <td style="width: 25%;"><b>PRODUCTION HISTORY:</b></td> <td style="width: 10%;"><u>Gas</u></td> <td style="width: 10%;"><u>Oil</u></td> <td style="width: 25%;"><b>DATE OF LAST PRODUCTION:</b></td> <td style="width: 10%;"><u>Gas</u></td> <td style="width: 10%;"><u>Oil</u></td> </tr> <tr> <td>Cumulative as of 1994:</td> <td>584.7 MMcf</td> <td>0 MBbl</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Current:</td> <td>0 Mcf</td> <td>0 Bopd</td> <td>May, 1990</td> <td>23</td> <td>0</td> </tr> </table>								<b>PRODUCTION HISTORY:</b>	<u>Gas</u>	<u>Oil</u>	<b>DATE OF LAST PRODUCTION:</b>	<u>Gas</u>	<u>Oil</u>	Cumulative as of 1994:	584.7 MMcf	0 MBbl				Current:	0 Mcf	0 Bopd	May, 1990	23	0
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<b>PIPELINE:</b> EPNG																									

# San Juan 32-9 Unit #77

Current -- 1/31/95

DPNO 69969

1227' FNL, 1090' FEL  
Sec. 18, T32N, R9W, San Juan Co., NM

Spud: 6-23-60

Completed : 7-20-60

Ojo Alamo @ 2729'

Kirtland @ 2808'

Fruitland @ 3100'

Pictured Cliffs @ 3426'

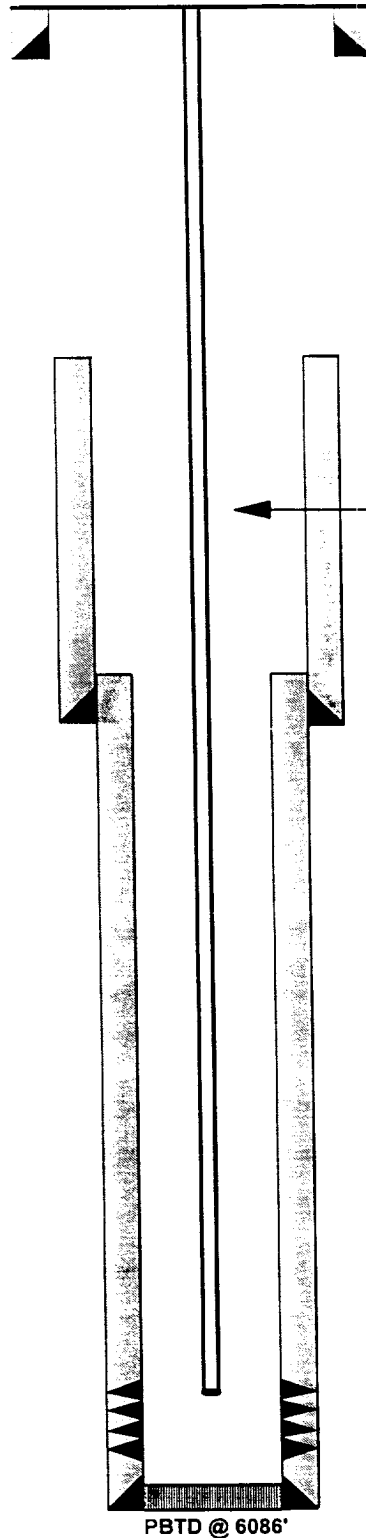
Lewis @ 3764'

Cliff House @ 5545'

Menefee @ 5613'

Point Lookout @ 5871'

Mancos @ 6049'



10 3/4", 32.75#, H40 Surface csg  
set @ 186'. Circ. cmt to surface

TOC @ 3161' (est 75% eff.)

2 3/8", EUE tubing set @ 5976'

7 5/8", 26.4#, J55 csg set @ 3949'.  
Cmt w/ 166 sx

Perfs @ 5884' -- 6008'

5 1/2", 15.5#, J55 liner set @ 3830' -- 6118'  
circ. 225 sx cmt.

PBD @ 6086'

TD @ 6120'