

submitted in lieu of Form 3160

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-078513

6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 32-9 U #77

9. API Well No.
30-045-11465

4. Location of Well, Footage, Sec., T, R, M
1227' FNL, 1090' FEL, Sec.18, T-32-N, R-9-W, NMPM

10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Other - Temporarily abandon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

REVISED

It is intended to temporarily abandon the subject well according to the attached revised procedure and wellbore diagram.

070 FARMINGTON, NM

95 OCT 30 PM 3:52

RECEIVED
MAIL ROOM

RECEIVED
OCT 30 1995

THIS APPROVAL EXPIRES OCT 01 1996

14. I hereby certify that the foregoing is true and correct.

APPROVED

Signed [Signature] (LWD5) Title Regulatory Administrator Date 10/20/95

OCT 31 1995

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

DISTRICT MANAGER

Revised
WORKOVER PROCEDURE

SAN JUAN 32-9 UNIT # 77
Mesaverde - T&A
SE/4 Sec. 18, T32N, R9W
San Juan Co., New Mexico
DPNO 69969

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.
2. Test location rig anchors and repair if necessary. **Note:** Make 'One-Call' 48 hours prior to making any disturbance on location.
3. MOL and RU daylight pulling unit. **Note:** Notify NMOCD 24 hours prior to moving on location.
4. Blow well down to atmospheric tank. Load well with fresh water. ND wellhead and NU BOP's. Test and record operation of BOP's.
5. PU on production tubing (5976' of 2 7/8", 4.7#, EUE) and POOH. Replace joints that are in bad condition.
6. PU 4 3/4" bit or mill and TIH to PBTD (6086'). If fill is encountered prior to reaching PBTD, contact Operations Engineer or Production Foreman. POOH.
7. PU 5 1/2" retrievable packer and TIH. Set packer at 5800', and pressure test casing to 500 psig. **Note:** Pressure test must be held for 30 minutes and recorded with a chart recorder. Release packer, POOH laying down tubing and packer.
8. RU wireline unit. Set drillable bridge plug at 5800'.
9. ND BOP's and NU wellhead. Release rig.

Recommend: _____

Operations Engineer

Approve: _____

Production Superintendent

Contacts:

Downhole Tools
Production Foreman
Operations Engineer
NMOCD

Baker	325-0216
Gary Osborne	326-9821
Larry Dillon	326-9714
Johnny Robinson	334-6718

RECEIVED
BLM MAIL ROOM
95 OCT 30 PM 3:52
070 HARRINGTON, NM