## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mex	ico June 10, 1958
			· · · · · · · · · · · · · · · · · · ·	(Place)	(Date)
			NG AN ALLOWABLE FOR		
. Paso I	latural G	as Co.	San Juan 32-9 Unit	, Well No <u>58</u>	, in NE 1/4,
(Con	npany or Ope	rator)	(Lease)		eo Pool
•			County Data Smidded	4-29-58 Date Det	Hing Completed 5-15-55
Please	indicate l	······································	Elevation 6879	Total Depth 6	11ing Completed 5-15-58 266' xxxxC.0.6240'
		T	Top Oil/Gas Pay 5812'(R	Name of Prod. For	n. Mesa Verde
D   (	С В	A	PRODUCING INTERVAL - 581:	2_5820 · 58k2_5858 · 5k	866-5884; 5934-5952; 6042-6
		Х	Perforations 6080-6100;	6116-6140; 615 <b>2-6</b> 17	0; 6 <b>190-6206; 6220-623</b> 2
E 1	P G	H		Dowah	Depth Tubing
			·	OBSTING GIVE	. dbing
L 1	L K J		OIL WELL TEST -		Choke
					ater inhrs,min. Size
M	1 0	P			f volume of oil equal to volume of Choke
-   •			load oil used):bb	ls.oil,bbls water	in hrs, min. Size
			GAS WELL TEST -		
90'N, 9	90'E		- Natural Prod. Test:	MCF/Day; Hours flo	owedChoke Size
ubing ,Casi	ng and Cemer	nting Recor	Method of Testing (pitot, b	ack pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fracture	Treatment: 3830	MCF/Day; Hours flowed 3
.0 3/4"	161'	150	Choke Size 3/4" Method	of Testing: Calculate	d A.O.F.
	0.0		1 =====================================		
7 5/8"	38981	150	. 140.500 gel. W	ster & 100.000# sand	edgosuch as acid, water, oil, and ocid, water & 30,000, 58,000 gal. water & 40,000 gal.
5 1/2"	2432	250	Casing Press. 992 Tubing 10	OO Date first new	Se
011	Cool		Press. 992 Press. Pos	oil run to tanks	to Compatillity
2"	6204	<b>49 49 44</b>	Oil Transporter El Pas	o Natural Gas Produc o Natural Gas Compar	S CONTINUED \
			Gas Transporter	O Masarat at any ocupan	7
emarks:	••••••••	•••••••			UNI 1 1958
***************************************	••••••	• • • • • • • • • • • • • • • • • • • •			N. C. M.
			***************************************		
I hereby	certify tha	it the info	ormation given above is true a	ind complete to the best of r	ny knowiedge. Le Company
proved	ال	OM T T 18;	58, 19	(Compa	ny or Operator)
<b>011</b>	CONSER	5/ATT05*	COMMESSION	•	d D. C. Johnston
			commission ery C. Arnold	Dy:uks.ii.di.bisii.di.	Signature)
				Title Petroleum Eng	din <b>eer</b>
		visor Dist		Send Communication	ations regarding well to:
tle		***************************************	· # -	Name E. S. Oberly	
					nington, New Mexico

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