## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Paso Natural Gas C company Allison Unit Well No. 13 (MD) in SW 1/4. SW 1/4. Company or Operation (Lease)  M Scr 12 T 32N R TW NMPM, N. Los Pinos Dakota Potal Lawrence San Juan  Please indicate peration County Date Spudded 6-11-57 Date Drilling Completed 3-31-58  Elevation 6590' Total Depth 8150' PBID 8081'Tom of Top 011/Gas Pay 7984' (Perf.) Name of Frod. Form. Dakota  Perforations 7984-7998; 8032-8070  Perforations 7984-7998; 8032-8070  Depth Casing Shoe 8148' Depth Tubing 8011'  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size of Choke load oil used): bbls.oil, bbls water in hrs, min. Size of Choke load oil used): bbls.oil, bbls water in hrs, min. Size of Choke Size Size Feet Sat Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Size Feet Sat Test After Acid or Fracture Treatment: 2093 McF/Day; Hours flowed Choke Size Size Size Feet Sat Test After Acid or Fracture Treatment: 2093 McF/Day; Hours flowed 3  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 53,521 gal. water & 53,000 sand, M.V. & Dak. 125,000 gal. Casing Tubing |  | September 29, 1958<br>(Date)            |
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| Company or Operative   Clease   No.   No   |  | SW v SW v                               |
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| San Juan  Please indicate assaion:  Top Oil/Gas Pay 7984 (Perf.) Name of Frod. Form. Dakots  Propouting Interval.  Perforations 7984-7993; 8032-8070  Depth Role of Production Roll of Productions of Products Comments of Press.  Products Country Date Products Comments of Products Comments of Products Comments of Products Comments of Press.  Products Country Date Institute Comments of Products Comments of Pr | 12   | s Dakota. Pool                          |
| Please indicate exactor.  Elevation 6590' Total Depth 8150' PBT 8081'Top of Top Oil/Gas Pay 7984'(Perf.) Name of Prod. Form. Dakots  PRODUCING INTERVAL.  Perforations 7384-7993; 8032-8070  Depth Open Hole None Depth Tubing 8011'  OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 2093 MCF/Day; Hours flowed 3  Nethod of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 2093 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and sacid; 53,521 gal. vater & 53,000 sand, M.V. & Dek. 125,000 gal 51/2" 8138' 1350  Silve Testion Cilve amounts of materials used, such as acid, water, cil, and sacid; 53,521 gal. vater & 53,000 sand, M.V. & Dek. 125,000 gal 51/2" B138' 1350  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and sacid; 53,521 gal. vater & 53,000 sand, M.V. & Dek. 125,000 gal 51/2" B138' 1350  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and 51/2" B138' 1350  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and 51/2" B138' 1350  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and 51/2" B138' 1350  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and 51/2" B138' 1350  Acid Treatment (Give amounts of materials used, such as acid, water, cil, and 51/2" B138' 1350  Acid Treatment Report (Give amounts of materials used, such as acid, water, cil, and 51/2" B138' 1350   | LART 68  |   |
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| 1/4" 2136' El Paso Natural Gas Company / N.L.  |  | Competer                                |
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| I hereby certify that the information given above is true and complete to the best of my knowledge   | reby certify that the infor  | nowledge.                               |
| art 2 1958 to El Paso Natural Gas Company  | ı ûct 3  | CITO BUY                                |
| Original Signed D  |  |   |
| OIL CONSERVATION COMMISSION  Original Signed By:  D. W. Meehan (Signature)   | OIL CONSERVATION COMMISSION  |   |
| b. W. Weenan (Signature)   |  |   |
| 1111   | Original Signed Emery C. Arnold  |   |
| Supervisor Dist. # 3   | Supervisor Dist. # 3   |   |
| Name   | Juper  | *************************************** |
| Address Farmington, New Mexico (Box 997)   |  |   |

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