DISTRIBUTION SANTA FE F L O P

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		АИО	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	\S
LAND OFFICE	4		
TRANSPORTER GAS	-	*	
OPERATOR			
PRORATION OFFICE			
Operator	Company		
El Paso Natural Gas	Сопрану		
Box 990, Formington	, New Mexico 87401	[Od. (Blasse angleig)	
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	
New Well	Oil Dry Gas	\square	
Recompletion Change in Ownership	Casinghead Gas Condens	rate 🔲	
f change of ownership give name and address of previous owner			
	15/55	·	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
Allison Unit	13 Basin Dakot	State, Fecteral	or Fee SF 073박33-1
Location		050	ne West
Unit Letter M; 89	O Feet From The South Line	, and 950 Feet From T	ne <u>W.S.</u>
ten of Section 12 To	ownship 32N Range	7.1 , NMPM,	San Juan County
Line of Section IZ To	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of 3.	or Condensate X	Box 990 Farmington, No	w Mexico 87401
El Paso Natural Gas	asinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline	Corporation	501 Airport Drive, Farmington, New Mexico 87401	
If well produces oil or liquids,	Unit Sec. Twp. Pige.	Is gas actually connected? Who	rn
give location of tanks.	M 12 32N 7N		
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Complet	ion - (X)	1	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Name of Producing Formation	Top Oil/Gas Pcy	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Frondering 1 comments		
Perforations			Depth Casing Shoe
		CENENTING RECORD	
	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		
		· · · · · · · · · · · · · · · · · · ·	and must be equal to or exceed top allow-
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this di	epth or be for full 24 hours)	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ifi, etc.)
Date / Not Now			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
	Oil-Bbis.	Water - Bble.	Gas-MCF
Actual Prod. During Test	G.1-25131		
			Service I
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condengate 3
Actual Prod. Test-MCF/D	Length of Test	55.01	Dia1. 9
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
testing Wetrod (hitor) ages his			
CERTIFICATE OF COMPLIA	ANCE	11	ATION COMMISSION
•		APPROVED FEB	7 1074 . 19
I hereby certify that the rules as	nd regulations of the Oil Conservation		A P Kendrick
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST : NO 3	
		TITLE	
		This form is to be filed in	compliance with RULE 1104.
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111. All sections of this form must be filled out completely for allowable.	
[Signature]			
Land to the state of		All sections of this form n	nust be filled out completely for allow wells.
1081 7 1074	(Title)		
JAN 1 1974	(Date)		II. III. and vi to change of condition orter, or other such change of condition are he could be multipled.
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