District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back

Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

		JEST FOR	ALLOWA	BLE AND A	UTHORIZ.	<u>ATION</u>	TO	TRANSPO	ORT		
Operator Name and Address								² OGRID Number			
Burlington Resources Oil & Gas PO Box 4289								14538 3 Reason for Filing Code			
Farmington, NM 87499								-			
4 API Number Pool Nam						-			- 7/11/96) 	
	ol Name										
⁷ Property Code 006784				* Property Name ALLISON UNIT			° Well Number #13				
II. 10 Surfa	ce Locatio	n			-		1				
UI or lot no.	Section 12	Township 032N	Range 007W	Lot.Idn	Feet from the 890	North/South S	Line	Feet from the 950	East/West Line W	County SAN JUAN	
	Hole Locat		l n	1	T P + 6 - 4	1 X:-41/641	ra. T	F	I ro and and		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South		Feet from the	East/West Line	County	
12 Lse Code	13 F	roducing Method Co	de 14 Gas C	onnection Date	15 C-129 Permit	Number	¹° C-1	29 Effective Da	ite ** C-129	Expiration Date	
III. Oil and Gas Transporters											
18 Transporter 19 Transporte OGRID and Add			.ddress	20]	POD		²¹ O/	'G	²² POD ULSTR Location and Description		
25244		WILLIAMS FIELD SERVICES CO P.O. BCX 58900						G M-12-T032N-R007W			
		SALT LAKE CITY, UT 84158-0900									
	+ 12-		<u></u>								
			-				•				
IV. Produ	ced Water		Τ	24 POI	DULST	TR Location and	Description	-			
V. W. 11 C											
V. Well Completion Data 25 Spud Date 26 Ready D			ly Date	te 27 TD		28 P		PBTD 29 Perforations		prations	
ор 	.	1000	., Duit				T D	10	Tene	rations	
³⁰ Hole Size		Casing & Tub			32 Depth Set				33 Sacks Cement		
-	Hole Size		31 Casing & Tu	bing Size	32	Depth Set			33 Sacks Cer	nent	
	Hole Size		31 Casing & Tu	bing Size	32	Depth Set			33 Sacks Cer	nent	
	Hole Size		31 Casing & Tu	bing Size	32	Depth Set			33 Sacks Cer	nent	
	Hole Size		11 Casing & Tu	bing Size	32	Depth Set			33 Sacks Cer	nent	
	Hole Size		" Casing & Tu	bing Size	32	Depth Set			33 Sacks Cer	nent	
			" Casing & Tu	bing Size	32	Depth Set			33 Sacks Cer	nent	
VI. Well T	est Data					Depth Set					
VI. Well T * Date New Oil	est Data	ras Delivery Date	31 Casing & Tu		Test Length	Depth Set	³8′Гbg	; Pressure	33 Sacks Cer		
	est Data					Depth Set	³8′Гbg			essure	
³⁴ Date New Oil ⁴⁰ Choke Size ⁴⁰ I hereby certif	Test Data	Pil f the Oil Conserva	36 Test E	rate	17 Test Length		44 AO	F	³° Csg. Pro	essure	
³⁴ Date New Oil ⁴⁰ Choke Size ⁴⁰ I hereby certif with and that the knowledge and	y that the rules of a information givelelef.	oil f the Oil Conserval en above is true an	36 Test E	rate	17 Test Length 41 Gas	DIL CO	44 AO	F RVATION	39 Csg. Pro	essure	
40 Choke Size 40 Choke Size 40 I hereby certif with and that the knowledge and Signature:	rest Data The state of the sta	oil f the Oil Conserval en above is true an	36 Test E	rate	¹⁷ Test Length ⁴³ Gas Approved by:	OIL CO	* AO ** AO T. C.	RVATION havez	39 Csg. Pro	essure	
** Date New Oil ** Choke Size ** I hereby certif with and that the knowledge and Signature: Printed Name: Dolores Dia	y that the rules of the information gives belief.	oil f the Oil Conserval en above is true an	36 Test E	rate	Title:	DIL CO	"AONSE. T. C.	RVATION havez pervisor	39 Csg. Pro	essure	
"O Choke Size "O Choke Size "I hereby certif with and that the knowledge and Signature: Printed Name: Dolores Dia Title: Production	y that the rules of a information give belief.	oil f the Oil Conserval en above is true an	³⁶ Test D ⁴² Water ion Division haved complete to the	rate	¹⁷ Test Length ⁴³ Gas Approved by:	DIL CO	"AONSE. T. C.	RVATION havez pervisor	39 Csg. Pro	essure	
"O Choke Size "O Choke Size "O Choke Size "I hereby certif with and that the knowledge and Signature: Printed Name: Dolores Dia Title: Production Date: 7/11/96	y that the rules of a information give belief. Associate	oil If the Oil Conserval en above is true an	³⁶ Test E ⁴² Water ion Division haved complete to the	ve been complied e best of my	Title: Approved Date:	DIL CO	"AONSE. T. C.	RVATION havez pervisor	39 Csg. Pro	essure	
** Date New Oil ** Choke Size ** I hereby certifwith and that the knowledge and Signature: Printed Name: Dolores Dia Title: Production Date: 7/11/96 ** If this is a chal4538 Meridian O	y that the rules of e information give belief. Associate Associate Inge of operator foll Production	oil It the Oil Conservation above is true and t	³⁶ Test E ⁴² Water ion Division haved complete to the	ve been complied e best of my	Title: Approved Date:	DIL CO	"AONSE. T. C.	RVATION havez pervisor	39 Csg. Pro	essure	
** Date New Oil ** Choke Size ** I hereby certifwith and that the knowledge and Signature: Printed Name: Dolores Dia Title: Production Date: 7/11/96 ** If this is a chal4538 Meridian Correction Presented Name: Presented Name: Production Presented Name: Production Presented Name: Pr	y that the rules of a information give belief. Associate age of operator for the state of the	oil It the Oil Conservation above is true and true are and true and true and true are are and true are are are are are are are are are ar	³⁶ Test E ⁴² Water ion Division haved complete to the	ve been complied e best of my	Title: Approved Date:	DIL CO	"AONSE. T. C.	RVATION havez pervisor	39 Csg. Pro	essure	