

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-8989

4. Location of Well, Footage, Sec., T, R, M

890' FSL, 950' FWL, Sec.12, T-32-N, R-7-W, NMPM

DHC-1743

5. Lease Number

SF-078483A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Allison Unit

Well Name & Number

Allison Unit #13

API Well No.

30-045-11470

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Pay add and commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7-1-98 MIRU. ND WH. NU BOP. Attempt to unseat seal assembly in Model "D" pkr. TOOH. TIH w/free point. Chemical cut 2 3/8" tbg @ 5865'. TOOH. TIH w/fishing tools. Fishing.

7-2-98 Fishing. TOOH w/66 jts 1 1/4" tbg & seal assembly. TIH w/4 3/4" mill to top of Model "D" pkr. Establish circ. Mill pkr. TOOH w/fishing tools & pkr. TIH w/CIBP, set @ 5740'. Load hole w/2% KCl wtr. PT CIBP & csg to 500 psi, OK.

7-3-98 PT csg & WH to 1000 psi, OK. TIH, ran CBL-CCL-GR @ 3300-5740', TOC @ 3330'. Perf Cliff House/Menefee w/1 SPF @ 5405, 5415, 5424, 5435, 5446, 5454, 5465, 5475, 5485, 5504, 5526, 5534, 5550, 5557, 5563, 5574, 5585, 5595, 5620, 5630, 5640, 5650, 5660, 5675, 5680, 5685, 5695, 5705' w/0.29" diameter holes. TOOH. TIH w/5 1/2" pkr, set @ 5716'. PT CIBP to 3200 psi, OK. Acidize w/1350 gal 15% HCl. Frac Cliff House/Menefee w/1096 bbl 20# x-link gel, 76,000# 16/30 Arizona sd. SI for gel break. CO after frac. TOOH w/pkr. TIH w/CIBP, set @ 5365'.

7-4-98 Perf lower Lewis w/1 SPF @ 4825, 4835, 4845, 4870, 4895, 4915, 4935, 4955, 4980, 5000, 5025, 5040, 5060, 5075, 5085, 5105, 5120, 5135, 5150, 5165, 5180, 5195, 5210, 5220, 5235, 5250, 5270, 5290, 5305' w/0.29" diameter holes total. TOOH. TIH w/pkr, set @ 5333'. PT CIBP to 3200 psi, OK. Acidize w/1350 gal 15% HCl. Frac lower Lewis w/469 bbl 25# linear gel, 83,000# 16/30 Arizona sd, 830,000 SCF N2. CO after frac. Release pkr, TOOH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/14/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUL 17 1998

FARMINGTON DISTRICT OFFICE

NMOCD

7-5-98 TOOH. TIH w/CIBP, set @ 4810'. Perf upper Lewis @ 4285, 4300, 4315, 4330, 4345, 4365, 4380, 4390, 4403, 4412, 4421, 4445, 4460, 4480, 4495, 4510, 4525, 4545, 4565, 4580, 4600, 4615, 4630, 4645, 4660, 4675, 4690, 4710, 4730, 4745, Pump 40 bbl 2% KCl wtr to load bottom of hole. TIH, set pkr @ 4787'. PT CIBP to 3200 psi, OK. Acidize w/1350 gal 15% HCl. Reset pkr @ 4148'. Frac upper Lewis w/587 bbl 20# x-link gel, 126,000# 16/30 Arizona sd, 1,104,000 SCF N2. CO after frac.

7-6-98 Blow well & CO. Release pkr, TOOH. TIH to 4705'. Blow well & CO. Establish circ.

7-7-98 Drill CIBP @ 4810'. Blow well & CO to 5365'.

7-8-98 Blow well & CO. Establish circ. Drill CIBP @ 5365'. TIH to 5710'. Blow well & CO.

7-9-98 Blow well & CO. Establish circ. Drill CIBP @ 5740'. TIH to 5787'. Blow well & CO.

7-10-98 Blow well & CO. TOOH. TIH w/mill to 5850'. Blow well & CO. Establish circ. Mill out CIBP @ 5860'.

7-11-98 Mill out CIBP @ 5860'. Blow well & CO. Mill out CIBP @ 5885'. Blow well & CO to 8052'. TOOH.

7-12-98 TIH, blow well & CO. TOOH. TIH w/265 jts 2 3/8 4.7# J-55 EUE tbq, landed @ 8015'. ND BOP. NU WH. RD. Rig released.