

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

## 1. Type of Well

GAS

## 2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 4. Location of Well, Footage, Sec., T, R, M

890' FSL 950' FWL, Sec. 12, T-32-N, R-7-W, NMMP

## 5. Lease Number

SF-078483-A

6. If Indian, All. or  
Tribe Name

## Unit Agreement Name

Allison Unit

## 8. Well Name &amp; Number

Allison Unit #13

## 9. API Well No.

30-045-11470

## 10. Field and Pool

Blanco MV/Basin DK

## 11. County and State

San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other -

## 13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according  
to the attached procedure.

## 14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (MEL) Title Regulatory Administrator Date 2/25/99(This space for Federal or State Office use) **Team Lead, Petroleum Management**APPROVED BY /s/ Duane W. Spencer Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 10 1999

MAR 10 1999

FARMINGTON FIELD OFFICE  
BY \_\_\_\_\_

NMOC

Allison Unit #13  
Mesaverde/Dakota  
890' FSL, 950' FWL  
Unit M, Section 12, T-32-N, R-7-W  
Latitude / Longitude: 36° 59.3939' / 107° 31.3943'  
DPNO: 5329601 MV/5362902 DK  
Tubing Repair Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Mesaverde/Dakota, 2-3/8", 4.7# tubing is set at 8014'. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) COTD should be at +/-8052'. TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill is encountered, TIH with 4-3/4" bit, bit sub and watermelon mill on 2-3/8" tubing and run trip to COTD of 8052', cleaning out with air/mist. **NOTE: When using air/mist, minimum flow rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to COTD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
6. Land tubing at ±8014'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended: M. E. Lutey  
Operations Engineer

Approved: Bruce D. Boyer 21-99  
Drilling Superintendent

Operations Engineer: Mary Ellen Lutey  
Office - (599-4052)  
Home - (325-9387)  
Pager - (324-2671)

MEL/klg