

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Sundry Notices and Reports on Wells

070 FARMINGTON, NM

Type of Well
GAS

5. Lease Number
SF-078459B
6. If Indian, All. or
Tribe Name

Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

Unit Agreement Name
Allison Unit

Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FEL, Sec. 10, T-32-N, R-7-W, NMPM

DHC-2111

7. Well Name & Number
Allison Unit #7
9. API Well No.
30-045-11474
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co, NM

RECEIVED
OIL CON. DIV.
DIST. 3
DEC 18 1998

2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

3. Describe Proposed or Completed Operations

11-4-98 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbgr.
11-5-98 TIH w/6 1/8" mill to 8156'. Break circ. Mill junk & CO to 8328'. Flow well.
TOOH w/mill. TIH w/7" CIBP & pkr, set CIBP @ 7500'. Set pkr @ 7465'. PT
CIBP to 2500 psi, OK. TOOH w/pkr. TIH, ran CBL @ 7500-4800'. TOC @ 5300'.
11-7-98 Re-ran CBL @ 7500-4200'. TOC @ 5300'. TOOH. TIH w/wireline. Perf @ 6215'
w/two 0.50" diameter holes total. TOOH w/wireline. TIH w/4 1/2" fullbore
pkr, set @ 6033'. Squeezed w/150 sx Class "B" neat cmt (177 cu ft). Displaced
w/27.5 bbl wtr. WOC. Rls pkr & TOOH. TIH w/wireline. Perf @ 5790' w/two
0.50" diameter holes total. TOOH w/wireline. TIH w/4 1/2" fullbore pkr, set @
5596'. Squeezed w/150 sx Class "B" neat cmt (177 cu ft). Displaced w/26
bbl wtr. WOC. Rls pkr & TOOH.
11-8-98 TIH w/wireline. Perf @ 5250' w/two 0.50" diameter holes total. TOOH w/wireline.
TIH w/pkr, set @ 5040'. Squeezed w/175 sx Class "B" neat cmt (206 cu ft).
Displaced w/21 bbl wtr; rev w/40 bbl wtr. Rls pkr, set @ 4730'. WOC. Rls
pkr & TOOH. TIH w/wireline. Perf @ 4583' w/two 0.50" diameter holes total.
TOOH w/wireline. TIH w/pkr, set @ 4357'. Squeezed w/150 sx Class "B" neat
cmt (177 cu ft). Displaced w/23 bbl wtr. WOC. Rls pkr & TOOH. TIH w/6 1/8"
mill to 4415'. WOC.

continued on back

4. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/24/98

This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

FILED FOR RECORD

DEC 15 1998

FARMINGTON DISTRICT OFFICE

11-9-98 TOOH w/mill. TIH w/6 1/4" bit to 4415'. Break circ. DO cmt to 6215'. Circ hole clean. TOOH w/bit. TIH w/wireline, ran CBL @ 4100-6350'. TOC @ 4384'. TOOH w/wireline.
 11-10-98 TIH w/6 1/4" bit & csg scraper to 6348'. TOOH w/bit & scraper.
 11-11-98 TIH w/wireline. Perf Pt Lookout @ 5790-6186'. TOOH w/wireline. TIH w/pkr, set @ 5588'. PT surf lines to 4000 psi, OK. Brk dwn perfs w/1260 gal 15% HCL. Frac Pt Lookout w/1256 bbl 30# X-link gel, 100,000# 20/40 Brady snd. Rls pkr & TOOH. TIH w/wireline, RBP, set @ 5740'. Perf CH/Menefee @ 5308-5715'. TOOH w/wireline.
 11-12-98 TIH w/pkr, set @ 5735'. PT RBP to 3500 psi, OK. Spot w/400 gal 15% HCL. TOOH w/pkr, set @ 5140'. PT surf lines to 4000 psi, OK. Brk dwn perfs w/840 gal 15% HCL. Frac CH/Menefee w/1066 bbl 20-25# X-link gel, 100,000# 20/40 Brady snd. Rls pkr & TOOH. TIH w/wireline, RBP, set @ 5220'. Perf Lewis @ 4583-5190'. TOOH w/wireline.
 11-13-98 TIH w/pkr, set @ 5206'. PT RBP w/3000 psi, OK. Spot 400 gal 15% HCL. TOOH w/pkr, set @ 4337'. Brk dwn perfs w/800 gal 15% HCL. Frac Lewis w/671 bbl 25-35# X-link gel, 160,000# 20/40 Brady snd, 1,100,900 SCF N2. Flow back well.
 11-14-98 Rls pkr & TOOH. TIH to 4986'. CO to 5040'.
 11-15-98 Blow well & CO to 5220'.
 11-16-98 Blow well & CO. TIH to RBP @ 5220'. Engage RBP. TOOH w/RBP. TIH, CO to RBP @ 5740'.
 11-17-98 CO to RBP @ 5740'. Engage RBP. TOOH w/RBP. TIH, CO to CIBP @ 7500'.
 11-18-98 Establish circ. CO to CIBP. Mill out CIBP @ 7500'. Blow well & CO.
 11-19-98 Blow well & CO to 8406'.
 11-20-98 TOOH. TIH w/264 jts 2 3/8" 4.7# J-55 tbg, set @ 8167'. ND BOP. NU WH. RD. Rig rlsd.

Well will operate as Mesaverde/Dakota commingle under DHC-2111.