

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR El Paso Natural Gas Company						7. UNIT AGREEMENT NAME Allison Unit	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico						8. FARM OR LEASE NAME Allison Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' S, 825' E At top prod. interval reported below At total depth						9. WELL NO. 26 (MD)	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 7-20-64						16. DATE T.D. REACHED 8-11-64	
17. DATE COMPL. (Ready to prod.) 8-28-64						18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6632' OL, 6642' DF	
20. TOTAL DEPTH, MD & TVD 8321		21. PLUG, BACK T.D., MD & TVD C.O. 8280		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-8321	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5798-5876 (M.V.) 8074-8270 (Dak.)						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN I/GR, S/GR, IES, Depth Control, Temperature survey						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10 3/4"		32.75		326		15"	
7 5/8"		29.7 & 26.4		3804		9 7/8"	
5 1/2"		17 & 15.5		8055		6 3/4"	
CEMENTING RECORD		AMOUNT PULLED					
230 sks.		240 sks.					
490 sks.		1954					
U. S. GEOLOGICAL SURVEY							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4"		7807		8321		50	
SCREEN (MD)		30. TUBING RECORD					
1 1/4"		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1 1/2"		5887		5909		5909	
8121		31. PERFORATION RECORD (Interval, size and number)					
5798-5804, 5820-26 w/4" SDJ & 2 SPF; 5845-49, w/4" SDJ & 3 SPF; 5870-76 w/4" SDJ & 2 SPF; 8074-86, 8136-48 w/2" sidewinder & 2 SPF; 8218-30, 8258-70 w/2" sidewinder & 2 SPF.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5798-5876				57,220 gal wtr, 60,000# sd.			
8074-8148				500 gal acid, 39,270 gal wtr, 34,000# sd.			
8218-8270				500gal acid, 48,980 gal wtr, 40,000#sd			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Shut in		Flowing				Shut in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
Dk.-9-16-64		3		3/4		OIL—BBL.	
MV.-9-24-64		3		3/4		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		WATER—BBL.	
Dk.-2706		MV - 1032		OIL—BBL.		GAS—MCF.	
MV.-1031		MV - 1032		OIL—BBL.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY				OIL GRAVITY, API (60°F)	
J. B. Good		Don E. Nord				OIL GRAVITY, API (60°F)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		ORIGINAL SIGNED E. S. OBERLY				TITLE	
DATE		October 19, 1964				DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs Cliff House Menefee Point Lookout Mancoes Gallup Greenhorn Grenadier Dakota	0 3353 5472 5544 5795 5917 7077 7880 7939 8054	3353 5472 5544 5795 5917 7077 7880 7939 8054 8321				