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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

October 13, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Allison Unit, Well No. 26(MD), in NE 1/4 SE 1/4,

(Company or Operator)

(Lease)

I, Sec. 9, T. 32-N, R. 7-W, NMPM., Ignacio Mesa Verde Pool

Unit Letter

San Juan

County. Date Spudded 7-20-64 Date Drilling Completed 8-11-64

Elevation 6632' G1, 6642' DF Total Depth 8321' BTD 8280'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

1650' S, 825' E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	312	230
7 5/8	3790	240
5 1/2	8043	490
4	514	50
1 1/4	5876	tbg.
1 1/2	8111	tbg.

Top Oil/Gas Pay 5798 (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5798-5804; 5820-26; 5845-49; 5870-76

Open Hole None Depth 8321 Depth Casing Shoe 8321 Depth Tubing 5887

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 6360 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 57,220 gallons water, 60,000# sand

Casing Press. 1032 Tubing Press. 1031 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 19 1964, 19

El Paso Natural Gas Company

(Company or Operator)

By OR. G. NAL SIGNED E. S. OBERLY

(Signature)

OIL CONSERVATION COMMISSION
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Box 990, Farmington, New Mexico

Address