

NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

~~X~~ ~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

October 13, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Allison Unit, Well No. 26(MD), in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

I San Juan, Sec. 9, T. 32-N, R. 7-W, NMPM, Ignacio Dakota Pool

Unit Letter

San Juan

County San Juan Date Spudded 7-20-64

Date Drilling Completed 8-11-64

Elevation 6632' G1, 6642' Df Total Depth 8321 ~~8280~~

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650' S, 825' E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	312	230
7 5/8	3790	240
5 1/2	8043	490
4	514	50
1 1/4	5876	tbg.
1 1/2	8111	tbg.

Top ~~xxx~~ Gas Pay 8074 (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 8074-86; 8136-48; 8218-30; 8258-70

Open Hole None Depth 8321 Casing Shoe 8121 Depth 8121 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1328 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal acid, 88,250 gal. water, 74,000# sand

Casing Press. \_\_\_\_\_ Tubing Press. 2706 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 19 1964, 19 \_\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

By: OR'G'NAL SIGNED E. S. OBERLY

(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Box 990, Farmington, New Mexico